

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 3

INDUSTRIAL POWER SERVICE - INTERRUPTIBLE

AVAILABILITY: To rural industrial customers (Rate Code 74) for electric service where transformer capacity of 750 kVA or greater is required and the customer is able to interrupt service during on-peak periods.

TYPE OF SERVICE: A.C., 60 cycles, three-phase at any of the District's standard voltages where the services may be supplied by a single point of delivery.

MONTHLY RATE:

	<u>Summer</u>	<u>Winter</u>
Facilities Charge	\$ 130.00	\$ 130.00
On-Peak Demand Charge, per kW	\$ 13.41	\$ 7.84
Monthly Minimum Demand Charge, per kW of billing demand		
Purchased Power	\$ 3.64	\$ 3.64
Distribution Delivery	\$ 1.83	\$ 1.83
Energy Charge, per kilowatt-hour:		
All kWh	3.20¢	2.50¢

Summer:

The summer rate shall apply to the Customer's use from June 1 through September 30.

Winter:

The winter rate shall apply to the Customer's use from October 1 through May 31.

DETERMINATION OF ON-PEAK DEMAND: The on-peak demand, as recorded by a demand meter and adjusted for power factor, shall be the applicable one of the following.

1. The on-peak demand for the summer monthly billing periods of June through September shall be one hundred percent (100%) of the Customer's single highest measured demand during a District declared on-peak billing hour during the current billing period or the three (3) summer season monthly billing periods immediately preceding the current billing period.
2. The on-peak demand for the winter monthly billing periods of October through May shall be one hundred percent (100%) of the Customer's single highest measured demand during the current billing period.

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DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as recorded by a demand meter and adjusted for power factor.

The billing demands shall be the applicable one of the following.

1. The billing demand for the summer monthly billing periods of June through September shall be one hundred percent (100%) of the Customer's single highest measured demand during current billing period or the three (3) summer season monthly billing periods immediately preceding the current billing period.
2. The billing demand for the winter monthly billing periods of October through May shall be one hundred percent (100%) of the Customer's single highest measured demand during the current billing period.

PRODUCTION COST ADJUSTMENT: In case the rate under which the District purchases power at wholesale is amended or is adjusted in accordance with a production cost adjustment (PCA) provision in the District's wholesale power contract, the foregoing energy charge shall be adjusted each month by the rate as set forth in the Production Cost Adjustment (PCA) Schedule.

POWER FACTOR ADJUSTMENT: Demand charges will be adjusted for customers to correct for the peak power factor lower than 90%. If the power factor for the month is less than ninety percent (90%) at the point of delivery, the kW billing demand will be increased by multiplying the demand by 90% and dividing by the measured power factor expressed in percent.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the highest one of the following charges.

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$1.00 per kVA of installed transformer capacity.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenue the District is obligated to pay a five percent (5%) Gross Revenue Tax, will have the rates adjusted to include the five percent (5%) Gross Revenue Tax.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

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LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of the lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published herein, excluding Municipal Rider rates (Rate Codes 45 & 57) shall be increased by the lease payment percentage chosen by the municipality.

FLUCTUATING LOADS: Customers operating equipment having a highly fluctuating or large instantaneous demand, such as welders and x-ray machines shall be required to pay all non-betterment costs of isolating the load from the balance of the District's system, so that the load will not unduly interfere with service on the District's lines.

TERMS OF PAYMENT: Bills are due and payable upon receipt and delinquent if not paid twenty (20) days after receipt. A penalty at the rate of one percent (1%) per month will be applied to all delinquent accounts after the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's General Provisions.
2. Extensions made for service under this schedule are subject to the provisions of the District's policies governing Line Extensions.

Approved by Board of Directors: January 19, 2010

Effective: January 1, 2010

Replaces Schedule Issued: January 1, 2009

Adopted By: Resolution No. 1 – 2010

Approved By: _____