

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 4

ECONOMIC DEVELOPMENT RIDER

AVAILABILITY: To any Customer which is served under the following rate schedules.

Urban General Service Demand (Rate Code 24)
Industrial Power Service – Interruptible (Rate Code 74 & 76)
Large Power (Rate Code 75)
Primary and High Voltage Service (Rate Code 75)
Large Power Service Over 10,000 kVa (Rate Code 75)

APPLICABLE: To any Customer who meets the following requirements.

- 1) Provide new or expanded load of 1,000 kW or greater.
- 2) The new or expanded load must have a monthly load factor of 60% or greater.
- 3) The Customer must qualify for economic development programs pursuant to state or local law.
- 4) The Customer must enter into a written service agreement with the District, and the District's wholesale power supplier.

TYPE OF SERVICE: A.C., 60 cycles, three-phase at any of the District's standard voltages and where the service may be supplied by a single point of delivery.

MONTHLY RATE:

Excluding 'Purchased Power' and 'Energy' charges, all electric power supplied by the District shall be billed under the pricing provisions of the Customer's applicable standard rate schedule and this rate schedule.

Customer Charge	\$ 500.00
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Demand Charge, per kW of billing demand:

Transmission Line	\$ 3.50
Transmission Substation	\$.49
Ancillary Services	\$.19

Energy Charge, per kilowatt-hour:

Production Energy	\$ 0.02700
Ancillary Services	\$ 0.00025

DETERMINATION OF BILLING DEMAND: The monthly kW billing demand for each Customer taking service under this rate schedule shall be the Customer's load that is coincident with the hour(s) used by the District's wholesale power supplier for billing the District transmission line, transmission substation, and ancillary service demands. The monthly kW billing demands will be adjusted for losses to Bus A.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 2 of 4

ECONOMIC DEVELOPMENT RIDER

DETERMINATION OF BILLING ENERGY: The monthly kWh billing energy for each Customer taking service under this rate schedule shall be the total energy consumption of each Customer load during the billing period. The monthly kWh billing energy will be adjusted for losses to Bus A.

PRODUCTION ENERGY RATE: For each Customer load, the production energy rate shall be fixed at the applicable initial value from the Monthly Rate section above for the duration of the service, as is identified in the Terms and Conditions section of this rate schedule, for such Customer load, subject to adjustment for the following minimum rate:

The rate used for billing production energy shall not be less than 110% of the incremental production cost. If the District's power supplier determines that the current production energy rate is below 110% of the current incremental production cost, then the production energy rate shall be raised to 110% of the incremental production cost for billing production energy effective at the start of the next billing period.

The District's power supplier shall calculate its incremental production cost for the purposes of determining such minimum rate on an as-needed basis, but will limit any increase to the production energy rate to a maximum of two (2) times during any calendar year.

If the production energy rate is adjusted to the calculated minimum rate, it may be reduced at the time of a subsequent lower minimum rate calculation, however in no event shall the production energy rate be adjusted to less than the initial production energy rate.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. The demand charges may be adjusted by increasing the measured demand one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%).

PRODUCTION COST ADJUSTMENT: In case the rate under which the District purchases power at wholesale is amended or is adjusted in accordance with a production cost adjustment (PCA) provision in the District's wholesale power contract, the foregoing energy charge shall be adjusted each month by the rate as set forth in the Production Cost Adjustment (PCA) Schedule.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax. The Gross Revenue Tax is calculated by dividing the basic rates published by 0.95.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of the lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published herein shall be increased by the lease payment percentage chosen by the municipality.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 3 of 4

ECONOMIC DEVELOPMENT RIDER

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

TERMS OF PAYMENT: Bills are due and payable upon receipt and delinquent if not paid twenty (20) days after receipt. A penalty at the rate of \$10.00 or five percent (5%) of the unpaid bill amount, which ever is greater, may be applied to all delinquent accounts after the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.
2. Extensions made for service under this schedule are subject to the provisions of Service Rule #1.
3. The Customer may take service under this rate schedule for a maximum of 60 consecutive months. The Customer shall commence taking service under this rate schedule as follows:
 - a. In the billing period immediately following the billing period in which the Customer load first meets the minimum 1,000 kW size and monthly load factor requirements stated in the Monthly Rate section above, or,
 - b. At the date specified in the service agreement that is chosen by the District and Customer, and agreed to by the District's wholesale power supplier, that is no later than 24 months after the effective date of the service agreement. If at such specified date the Customer load does not meet the minimum 1,000 kW size and monthly load factor requirements stated above, then service under this rate schedule shall not commence until such minimum requirements are met.

If the Customer does not commence service under this rate schedule within 24 months of the effective date of the service agreement, the 60-month maximum eligibility period for this rate shall be reduced by one month for each additional month delay in commencing service under this rate schedule. In the event of such a delay, when service under this rate schedule does commence, the District's power supplier shall determine its then current incremental production cost and the production energy rate shall be the greater of the initial production energy rate specified in this rate schedule, or 110% of the calculated incremental production cost.

4. During the period that the Customer is taking service under this rate schedule, if the monthly peak load and/or monthly load factor of the Customer load drops below the minimum requirements stated above in this rate schedule for two (2) consecutive billing periods, then the Customer's load will be billed under the standard Primary and High Voltage rate

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 4 of 4

ECONOMIC DEVELOPMENT RIDER

schedule. Subsequently, if during any remaining portion of the original 60-month (or shorter) eligibility period the monthly peak load and monthly load factor of the Customer load exceeds the minimum requirements stated above, the District may allow the Customer to resume service under this rate schedule for the applicable Customer load for the remaining portion of the original eligibility period.

Approved by Board of Directors: October 17, 2017

Effective: February 1, 2018

Replaces Schedule Issued: November, 18, 2016

Adopted By: Resolution No. 7 – 2017

Approved By: _____