MINUTES OF
BOARD OF DIRECTORS MEETING
PERENNIAL PUBLIC POWER DISTRICT
June 16, 2026

The regular monthly meeting of the Board of Directors of Perennial Public Power District was called to order by President Mark Becker at 9:03 a.m., Tuesday, June 16, 2026, in the board room at the District office in York, Nebraska. The directors in attendance were Steve Wright, Dan Hendrickson, Jeff Obermier, Grant Schmidt, and Matt Clark. Also present at the meeting was Brandon Lehman, General Manager; District Attorney, Dave Jarecke; Steve Gerken, Manager of Operations; Jared Hain, Manager of Finance and Accounting; Lisa Jacobsen, Manager of Customer Service; Jeremy Styskal, Manager of Operational Technology; Jeff Burk, Manager of Purchasing and Warehouse; and Jeremy Coffey, Journeyman Line Technician.

In compliance with state law, legal notice announcing the date, hour, location, and availability of the agenda for the meeting was published in advance in the York News-Times on June 12, 2026 for the meeting notice.

President Becker announced that there is a posting of the Nebraska Open Meetings Act on the back wall of the room that is available for viewing by the public, that copies of the Act are also available and will be provided to the public upon request, and that the District reserves the right to adjust the order of items on the Agenda and may act on any of the items.

1. **Approval of the May 19, 2026, Regular Board Meeting Minutes**
   A motion was made by Schmidt to approve the minutes of the May 19, 2026, meeting. Clark seconded the motion. By roll call vote, All Ayes. Motion Carried. Hendrickson absent, not voting.

2. **Public Comment Period**
   None.

   Hendrickson joined the meeting at 9:08am

3. **Acceptance of the March 2026 Financial Report**
   Hain gave the financial report for the month of March 2026. Energy sold was 1,872 MWh lower than expected for April and line loss at 3.3% for the month. Hain reviewed the income statement with margin trending ahead of budget values the first three months. Hain reported that funds available were $10.8M excluding PCA at the end of April. Hain reviewed the check register for May and credit card expenditures for April. A motion was made by Obermier to accept the financial reports as presented. Schmidt seconded the motion. By roll call vote, all Ayes. Motion carried.

5. **Management Reports**
   Jacobsen provided an update on the Energy Efficiency Program and 2026 Beneficial Electrification. For Energywise Incentives, there is $66,963 in the proportionate contribution, $25,472 reimbursed and $5,075 waiting approval. The District will sponsor Hayden Powers to attend the NREA Youth Energy Leadership Camp. John Lehman will also attend, courtesy of a NREA WIRE scholarship. The camp is the third week in July. She also reported that active accounts with accumulated balances 60 days or more past due now total $791.84 as of June 10, 2026. Jacobsen presented one uncollectable account totaling $87.32, for write-off. Clark made a motion to write off the debt and Obermier seconded the motion. All ayes. Motion carried.

   Gerken reported that crews built 5 new services and retired one service, replaced 24 rejected and storm damaged poles. Crews are working on a 2-mile upgrade on the Waco substation. The contractor has completed some of the work at the POET substation.

   The District has worked 882 days without a lost time accident as recorded on June 8th. Taylor Cammack with UNL Extension Office in Columbus held a safety meeting on Poisonous Plants. Following that Luke Gruber presented on the topic of Job Briefings.

On May 5th, line techs were switching line when they attempted to close a normal open on hotline clamps, they were out of phase and caused an arc. No equipment damage or injuries occurred. On May 11th a line tech was pulling a guy wire tight with a chain hoist and the chain hoist released suddenly causing the handle to jerk, The line tech stated that it hurt his shoulder. Line tech stated his shoulder felt better after a few days.

Training over the last month included, Luke Gruber and Clint Hansen with the State Electrical Department presenting to the NRD on the topic of Pivot Electrical Safety at Perennial; Josh Seaberg, Dustin Arduser, Keith Hoffman and Will Obrinsky participated in Underground school hosted by NPPD; and Aaron Norquest and Luke Gruber presented at the annual Geneva Ag Safety Day.

Unit 14 is expected to arrive June 17th and will come fitted with an e-PTO for boom operations. The current digger truck on order has a delayed delivery of 2028.

A break was taken at 9:50 am and the meeting resumed at 10:03 am.

Lehman reviewed the worked being completed to implement an IT/OT Disaster Response Plan, Cybersecurity training, and additional levels of Two-Factor Authentication. Lehman reviewed the current injunction on the NPPD R-project and noted the difficult process of permitting, and building transmission lines.
Lehman reviewed the past month's expenses for the Board and General Manager. A motion was made by Obermier and seconded by Schmidt to accept the report. By roll call vote, All Ayes. Motion Carried.

5. **Resolution 2026-2 Adopt Perennial Wildfire Mitigation Plan**
Luke Gruber, Operations Coordinator, reviewed the District's proposed Wildfire Mitigation Plan. A motion was made by Schmidt to approve the plan and adopt Resolution 2026-2, Clark seconded the motion. By roll call vote, All Ayes. Motion carried.

PERENNIAL PUBLIC POWER DISTRICT
BOARD RESOLUTION 2026-2

WHEREAS, Perennial Public Power District (the "District") is a political subdivision of the State of Nebraska organized and operating under the laws of the State of Nebraska, and is charged with the safe and reliable delivery of electric service within its service area; and

WHEREAS, the Board of Directors of the District (the "Board") recognizes that wildfire poses a risk to public safety, District personnel, District assets, and the communities the District serves, and that proactive mitigation of that risk is in the public interest; and

WHEREAS, District staff have prepared a Wildfire Mitigation Plan (the "Plan") describing the District's strategies, programs, and procedures to mitigate the threat of electrical-equipment-related wildfire ignitions across its system and substation assets; and

WHEREAS, the Plan reflects discretionary policy and planning judgments made by the District in balancing public safety, system reliability, operational feasibility, available resources, and budgetary constraints; and

WHEREAS, the Board has reviewed the Plan and finds that its adoption will further the District's commitment to public safety, system reliability, and continuous improvement of its wildfire mitigation efforts.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of Perennial Public Power District as follows:

1. The Wildfire Mitigation Plan, in the form presented to and reviewed by the Board, is hereby approved and adopted as the District's guiding document for wildfire prevention, preparedness, response, and continuous improvement.

2. District management and staff are authorized and directed to implement the strategies, procedures, and mitigation measures set forth in the Plan.

3. The Operations Coordinator is designated as the position responsible for the overall execution, communication, monitoring, and periodic review of the Plan, and is authorized to coordinate implementation among the District's departments.

4. Management and staff are authorized to make non-substantive and operational updates to the Plan as needed, with material revisions to be presented to the Board for review and approval.

5. Nothing in the Plan or this Resolution shall be construed as a waiver, limitation, or modification of any immunity, defense, exemption, notice requirement, procedural prerequisite, or limitation on liability or damages available to the District, its officers, directors, employees, or agents under the Political Subdivisions Tort Claims Act, Neb. Rev. Stat. §§ 13-901 to 13-928, or any other applicable law, all of which are expressly reserved. The Plan is not intended to create, and shall not be construed to create, any duty, standard of care, or private right of action enforceable by any third party against the District.

6. This Resolution shall take effect immediately upon its adoption.

ADOPTED by the Board of Directors of Perennial Public Power District at a duly convened meeting held on the _____ day of _____, 20____, by the following vote:

_____ Board President

ATTEST: _____ Secretary

6. Strategic Plan Progress Report

Lehman reviewed the progress made on Enhancing Communication with the continued work on the website, visiting town and village offices, and featuring communities served in the Perennial News magazine. The Wildfire Mitigation Plan has been completed which was one of the goals of Cultivating Workforce Safety & Growth. Under the goal of Optimizing Technology for Efficiency the Operational Technology Department completed the NORA project. Under Strategic Goal 7, Finance and Accounting will utilize the NISC Budget Pro to help build the 2027 Budget.

7. Consider Approval of the NEG&T Withdrawal Agreement

A motion was made by Obermier to approve the NEG&T Withdrawal Agreement subject to the approval of Cornhusker Public Power District, and Howard Greeley Rural Public Power District. The motion was seconded by Hendrickson. By roll call vote, All Ayes. Motion carried.

8. Consider Approval of the 2016 NPPD Wholesale Power Contract

A motion was made by Schmidt to approve the 2016 NPPD Wholesale Power Contract as presented, subject to management and legal review. The motion was seconded by Obermier. By roll call vote, All Ayes. Motion carried.

9. Consider Approval of a Formal Transition Agreement with NEG&T and NPPD

A motion was made by Schmidt to approve the Formal Transition Agreement with NEG&T and NPPD as presented, subject to management and legal review. The motion was seconded by Clark. By roll call vote, All Ayes. Motion carried.

8. Other Business

Becker reported on the NREA Strategic Plan meeting he attended in early June. The NREA continues to develop the JT&S program and will focus on legislative communications.

9. Closed Session

At 10:34 am a motion was made by Cark to go into closed session to discuss the NEG&T Withdrawal Agreement. Wright seconded the motion. All Ayes. Motion Carried. The meeting reconvened at 10:54 am.

At 10:56 am a motion was made by Obermier to go into closed session to discuss the 2016 NPPD Wholesale Power Contract. Schmidt seconded the motion. All Ayes. Motion Carried. The meeting reconvened at 11:07 am.

10. Adjournment

There being no further business to come before the Board of Directors, the meeting was duly adjourned at 11:22 am.

Matt Clark, Secretary