PERENNIAL PUBLIC POWER DISTRICT

SCHEDULE LP-3
LARGE POWER SERVICE OVER 10,000 INSTALLED KVA

AVAILABILITY**:** To primary metered customers of the District (Rate Code 75) requiring 10,000 kVA or more of installed transformer capacity for all types of usage, subject to the District's established rules and regulations.

TYPE OF SERVICE: Alternating current, 60 cycles, three-phase, at any voltage of the District's standard voltages where service may be supplied by single or multiple transformer installations.

MONTHLY RATE:

	Oct – May	Jun – Jul	Aug – Sept
Customer Charge	$470.00	$470.00	$470.00
Purchased Power Demand Charge, per kW of billing demand	$19.15	$20.20	$5.50
Energy Charge, per kWh for all energy used during on-peak and off-peak hours, as defined by the District			
On-Peak Energy Charge	3.370¢	3.671¢	3.671¢
Off-Peak Energy Charge	2.404¢	2.812¢	2.812¢

DETERMINATION OF PURCHASED POWER BILLING DEMAND: The Purchased Power billing demand shall be the maximum kilowatt demand established by the Customer for any period of fifteen consecutive minutes during the month for which the bill is rendered as recorded by a demand meter and adjusted for power factor.

The Purchased Power billing demands shall be the applicable one of the following.

October through May

1. The billing demand for the monthly billing period of October shall be one hundred percent (100%) of the Customer's measured demand during on-peak demand hours, coincident with the Production Demand billing from NPPD to the District. The billing demand for the monthly billing periods of November through May shall be one hundred percent (100%) of the Customer's highest measured demand during the current billing period.

June - July

2. The billing demand for the monthly billing periods of June and July shall be one hundred percent (100%) of the Customer's highest measured demand during the billing period.

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August - September

3. The billing demand for the summer monthly billing periods of August and September shall be one hundred percent (100%) of the Customer's highest measured demand during the billing period. However, if during these billing periods the District is establishing a system peak demand, as determined and used by the District's power supplier in billing the District demand charges, the billing demand shall be the Customer's measured demand during on-peak demand hours, coincident with the Production Demand billing from NPPD to the District, and the Customer's demand shall be billed at the Jun-Jul Purchased Power Demand rate.

POWER FACTOR ADJUSTMENT: Demand charges will be adjusted for customers to correct for peak power factor lower than ninety three (93%). If the power factor for the month is less than ninety three percent (93%) at the point of delivery, the kW billing demand will be increased by multiplying the demands by 93% and dividing by the measured power factor expressed in percent.

CONTRIBUTION IN AID OF CONSTRUCTION CREDIT: Customers may be eligible for a credit as determined by the line extension policy of the District. The credit will be issued monthly and will be based on the maximum anytime demand (kW) occurring during the current month or previous 11 months multiplied by the established credit. The credit will be issued from the In-Service date and extend for the first thirty-six months of service. After thirty-six months, credits will no longer accrue. The total credits over the thirty-six month period shall not exceed the cost to extend service to the Customer as determined by the service contract.

PRODUCTION COST ADJUSTMENT: If the District's wholesale power rate is increased or decreased by its power suppliers to reflect variations between estimated energy costs and actual energy costs, a Production Cost Adjustment (PCA) may be applied to all sales of energy under this rate schedule. The PCA rate would be that which is set forth in the District's Production Cost Adjustment (PCA) rate schedule.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax.

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LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of the lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published herein shall be increased by the lease payment percentage chose by the municipality.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the highest one of the following charges.

1. The minimum monthly charge specified in the contract for service.

2. The Customer Charge, plus the Purchased Power Demand Charge for the current billing period.

TERMS OF PAYMENT: Late charges shall be imposed at a rate of 1.33% of the unpaid balance if the monthly bill is not paid by date specified on billing statement, or as specified in service contract.

TERMS AND CONDITIONS:

1. Service will be furnished under the terms of the service contract.
2. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Customer.
3. If service is furnished at the District's primary line voltage, the delivery point shall be the point of attachment as specified in the service contract. All wiring, pole lines and electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Customer.
4. Extensions made for service under this schedule are subject to provisions of Service Rule #1.

Approved by Board of Directors: January 21, 2025
Effective: October 1, 2025
Replaces Schedule Issued: August 17, 2021
Adopted By: Resolution No. 3-2025 **Approved By:** _____