PERENNIAL PUBLIC POWER DISTRICT

LARGE POWER

AVAILABILITY: To customers requiring transformer capacity of 150 kVA or greater and whose entire requirements are taken through a single meter, for all uses excluding crop drying or irrigation.

TYPE OF SERVICE: A.C., 60 cycles, three-phase at any of the District's standard voltages.

MONTHLY RATE:

	Summer	Winter
Facilities Charge		
150 kVA up to 750 kVA (Rate Code 75)	$ 56.00	$ 56.00
750 kVA and Over (Rate Code 76)	$ 152.00	$ 152.00
Demand Charge, per kW of billing demand:		
Purchased Power	$ 13.50	$ 10.50
Distribution Delivery	$ 5.80	$ 5.80
Energy Charge, per kilowatt-hour:	3.387¢	2.970¢

Summer:

The summer rate shall apply to the Customer's use from June 1 through September 30.

Winter:

The winter rate shall apply to the Customer's use from October 1 through May 31.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered as recorded by a demand meter and adjusted for power factor as provided below.

The billing demands shall be the applicable one of the following.

1. The billing demand for the summer monthly billing periods of June through September shall be one hundred percent (100%) of the Customer’s single highest measured demand during the current billing period or the three (3) summer season monthly billing periods immediately preceding the current billing period.

2. The billing demand for the winter monthly billing periods of October through May shall be one hundred percent (100%) of the Customer’s single highest measured demand during the current billing period.

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POWER FACTOR ADJUSTMENT: Demand charges will be adjusted for customers to correct for the peak power factor lower than 90%. If the power factor for the month is less than ninety percent (90%) at the point of delivery, the kW billing demand will be increased by multiplying the demand by 90% and dividing by the measured power factor expressed in percent.

PRODUCTION COST ADJUSTMENT: If the District's wholesale power rate is increased or decreased by its power suppliers to reflect variations between estimated energy costs and actual energy costs, a Production Cost Adjustment (PCA) may be applied to all sales of energy under this rate schedule. The PCA rate would be that which is set forth in the District's Production Cost Adjustment (PCA) rate schedule.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of the lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published herein shall be increased by the lease payment percentage chosen by the municipality.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the highest one of the following charges.

1. The minimum monthly charge specified in the contract for service.

2. A charge of $1.00 per kVA of installed transformer capacity.

TERMS OF PAYMENT: Bills are payable upon receipt and become delinquent if not paid by the due date shown on the bill. A penalty at the rate of $10.00 or five percent (5%) of the unpaid bill amount, which ever is greater, will be applied to all delinquent accounts after the due date.

PERENNIAL PUBLIC POWER DISTRICT

LARGE POWER

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.
2. Extensions made for service under this schedule are subject to the provisions of Service Rule #1.

Approved by Board of Directors: January 21, 2025
Effective: October 1, 2025
Replaces Schedule Issued: August 17, 2021
Adopted By: Resolution No. 3-2025 **Approved By:** _____