PERENNIAL PUBLIC POWER DISTRICT

PRIMARY AND HIGH VOLTAGE SERVICE

AVAILABILITY: To industrial customers that receive 4.16 kV, 12.5 kV, 35 kV or 69 kV delivery, whose entire requirements are estimated to be greater than 3,000 kW per month and taken through one meter (not applicable to resale, standby or auxiliary services).

TYPE OF SERVICE: A.C., 60 cycles, three-phase, where the service may be supplied by a single point of delivery.

MONTHLY RATE:

	Summer	Winter
Facilities Charge:	$ 160.00	$ 160.00
Demand Charge, per kW of billing demand:		
Purchased Power	$ 14.50	$ 13.25
Distribution Delivery	$ 3.50	$ 3.50
Energy Charge, per kilowatt-hour:	3.178¢	2.829¢

Summer:

The summer rate shall apply to the Customer's use from June 1 through September 30.

Winter:

The winter rate shall apply to the Customer's use from October 1 through May 31.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered as recorded by a demand meter, and adjusted for power factor as provided below.

The billing demands shall be the applicable one of the following.

1. The billing demand for the summer monthly billing periods of June through September shall be one hundred percent (100%) of the Customer’s single highest measured demand during the current billing period or the three (3) summer season monthly billing periods immediately preceding the current billing period.

2. The billing demand for the winter monthly billing periods of October through May shall be one hundred percent (100%) of the Customer’s single highest measured demand during the current billing period.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the highest one of the following charges.

1. The minimum monthly charge specified in the contract for service.
2. The monthly billing demand.

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POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. The demand charges may be adjusted by increasing the measured demand one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%).

PRODUCTION COST ADJUSTMENT: If the District's wholesale power rate is increased or decreased by its power suppliers to reflect variations between estimated energy costs and actual energy costs, a Production Cost Adjustment (PCA) may be applied to all sales of energy under this rate schedule. The PCA rate would be that which is set forth in the District's Production Cost Adjustment (PCA) rate schedule.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of the lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published herein shall be increased by the lease payment percentage chosen by the municipality.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

TERMS OF PAYMENT: Bills are payable upon receipt and become delinquent if not paid by the due date shown on the bill. A penalty at the rate of $10.00 or five percent (5%) of the unpaid bill amount, which ever is greater, may be applied to all delinquent accounts after the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.

2. Extensions made for service under this schedule are subject to the provisions of Service Rule #1.

Approved by Board of Directors: January 21, 2025
Effective: October 1, 2025
Replaces Schedule Issued: June 20, 2023
Adopted By: Resolution No. 3-2025 **Approved By:** _____