



RETAIL SERVICE MANUAL

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SECTION A – TERMS AND CONDITIONS OF SERVICE

PART 1 - GENERAL INFORMATION

1.1 APPLICABILITY

These service rules and regulations set forth the terms and conditions under which electric service will be provided by the District. They shall apply to all classes of service and shall govern the terms of all contracts for such service except that the District reserves the right to enter special contracts subject to the Nebraska Revised Statutes Chapter 70. Failure of the District to enforce any of the terms of these rules and regulations shall not be deemed as a waiver of the right to do so.

1.2 CONFORMANCE TO RULES AND REGULATIONS

Any promises or agreements made by agents or employees of the District which are not in conformance with these service rules and regulations, nor with the terms of special contracts executed by authorized representatives of the District shall not have binding effect on the District.

1.3 PUBLIC ACCESS TO RULES AND REGULATIONS

Copies of the District's Rules and Regulations and Rate Schedules are open to public inspection at the District's offices and are available upon request, as per *Neb. Rev. Stat. § 70-622*. They are also available on the District's website (www.perennialpower.com).

1.4 DISTRICT'S RIGHT TO AMEND RULES AND REGULATIONS

These Rules and Regulations supersede any rules or policies previously adopted by the Board of Directors of Perennial Public Power District, either written or implied. The Board of Directors of the District reserves the right to amend all or part of the Rules and Regulations, and Rate Schedules at any time as it sees fit, in its absolute discretion. As they are modified, the effective date of the modifications shall be indicated on the applicable schedule and/or regulations.

PART 2 – GENERAL SERVICE RULES AND REGULATIONS

2.1 APPLICATION AND CONTRACT FOR ELECTRIC SERVICE

An Applicant desiring electric service must make application to the District before commencing the use of the District's service. A service will not normally be connected, or transferred to a new Applicant, until a signed application or written contract for service has been received by the District and security has been provided by the Applicant. In the event service is supplied by the District to any Applicant who requested service and has

not signed an application or written contract with the District as above mentioned, then the Applicant will be bound in all respects to the same extent as if an application or contract had been signed. All applications and contracts for service must be made in the legal name of the party desiring the service. The District may refuse service to any Applicant or user of service who fails or refuses to furnish information requested by the District for the establishment of a service account.

Service will be furnished to Customers with the provision that any change in the District's By-laws, policies, Customer classifications, rates, or Service Rules and Regulations, as may from time to time be approved by the District's Board of Directors, will apply in the same manner as if incorporated in the initial application or written contract.

Submission of a service application or agreement shall result in the Customer agreeing to subscribe to the Perennial News and authorize the District to include publishing costs in the Customer's applicable rate schedule.

Subject to its rates, rules, and regulations, the District will continue to supply electric service until an application or agreement has been received from a new Customer taking over the service, or until notified by the Customer to disconnect such service. The Customer will be responsible for payment of all service furnished up to the starting date of service for the new Customer, or up until the time the service is disconnected.

2.2 SECURITY REQUIREMENTS

A. Residential Services. Unless the residential Applicant has established satisfactory credit history with the District, the residential Applicant shall be required to pay the District a meter deposit in the amount of \$250. The deposit will be waived for a residential Applicant who currently has a residential account with the District and has not received a Disconnect Notice during the past twelve consecutive months. The deposit will also be waived for a residential Applicant if the Customer can produce a good credit letter from their last electric supplier that covers the last twelve months.

If a previously paid deposit has been refunded or is determined to be inadequate due to an unsatisfactory payment history, or if service has been discontinued for nonpayment, within seven (7) days written notice the District may require a Customer to make an additional deposit in an amount equal to two times the Customer's highest monthly bill during the last twelve (12) months.

All meter deposits will be applied to a Customer's account after receiving service for twelve (12) months, provided the Customer has not received a Disconnect Notice during the twelve-month period. If the Customer has received a Disconnect Notice, the deposit will be retained until twelve (12) months have passed since the Customer's last Disconnect Notice. Meter deposits held by the District will not earn interest.

Security requirements will also be waived for all governmental agencies, school districts, churches, and non-profit organizations.

B. Commercial and Industrial Services. New commercial and industrial Applicants shall provide a prepayment equal to two (2) month's estimated revenue, but not less than \$250. The prepayment shall not accrue interest or be refunded. The prepayment will be credited to the Customer's account, only if the Customer requests to discontinue service and have a final billing sent out.

In lieu of a prepayment, commercial and industrial Applicants may provide one of the following:

- (1) A Surety Bond approved by the District's legal counsel.
- (2) An Irrevocable Letter of Credit from the Applicant's bank equal to two month's estimated revenue.
- (3) Any other type of security arrangement approved by the District.

Commercial and Industrial Customers shall maintain such security until the District has determined such Customer has demonstrated good payment history and the Customer's financial condition has been determined by the District to be adequate for payment of future bills. Such determination shall be made annually.

If the Customer's actual bill exceeds by 50% or more the amount of prepayment, surety bond, or letter of credit that is held as security on the Customer's account, the District may require the Customer to supplement the amount of security by the amount of the increased bill.

If a commercial or industrial account becomes delinquent, and the District does not hold any security as described in this policy, the Customer shall provide the District such security within 10 days of the delinquency notice. Failure to provide security within this timeframe shall result in the service being subject to disconnection.

2.3 OWNERSHIP OF AND RESPONSIBILITY FOR ELECTRIC FACILITIES

A. Facilities Installed by the District

1. **Rural Service Areas.** In rural service areas the District will normally install, own, operate, and maintain the meter pole, meter, and all distribution facilities on the supply side of the meter.

- 2. Urban Service Areas.** Within urban service areas, as established by the Professional Retail Operating Agreement (PRO) boundary service area map, and in which are served from the municipally owned electric distribution system, the District shall maintain the poles that are owned by the municipality, all meters, and all facilities up to the service entrance head in overhead service installations. For underground service installations, the District shall provide the conductor and transformer. In single-phase underground installations, the District will also provide the transformer pad.
- 3. Access to Premises.** Customers and landowners shall grant at no cost to the District right-of-way over and onto the premises on which the power line or service is to be built. Representatives of the District shall have the right to enter the premises of the Customer at all reasonable times for purpose of inspecting, testing, installing, repairing, replacing, or upgrading its equipment, and to trim or remove vegetation and trees near the power line, as may be necessary.

The Customer shall furnish free of charge an unobstructed plot of ground suitably located to accommodate the installation and maintenance of the transformers and facilities needed to serve the Customer. The District shall make every effort to avoid or minimize any disturbance or inconvenience to the Customer and agrees that all material and equipment utilized by the District shall be removed from the premises upon completion of the maintenance and that the said premises shall be restored as nearly as possible to its original condition, as found immediately preceding the beginning of the activities.

- 4. Attachment to Facilities.** The District shall furnish, install, and maintain a meter pole at the Point of Delivery. The Customer may install on the meter pole the Customer's wiring or appurtenances thereto if the installation is in accordance with the rules and regulations of the District. However, such attachment of Customer's wiring or other appurtenances on poles will not be permitted without obtaining prior approval from the District.
- 5. Liability for Customer Facilities.** The District shall not be liable or responsible for any Customer facilities beyond the metering point, such as conductor, control panels, dry transformers, etc.
- 6. Protection of District's Facilities.** The Customer shall use reasonable diligence to protect the District's facilities located on the Customer's premises, and to prevent tampering or interference with such facilities.

The Customer shall not connect or disconnect a meter, or in any way disturb any District owned property, unless authorized by District personnel. Only District

personnel shall connect a service for the Customer when the installation and wiring is completed and ready to be energized.

Customers will be held responsible by the District for all damages to, or loss of, property belonging to the District and located on the Customer's premises, except when the damage or loss is due to reasons beyond the Customer's control, or due to negligence or acts of omission on the part of the District.

- 7. Tampering with District Facilities.** In the case of tampering with a meter installation or interfering with the proper working thereof, or any theft of service by any person, or evidence of tampering, interfering, theft, or service diversion by anyone, the Customer shall be subjected to immediate discontinuance of service as provided herein. The District shall be entitled to collect from the Customer a penalty of \$500.00, and bill at the appropriate rate an estimate of all power and energy not recorded on the meter by such tampering, interfering, or other theft of service diversion (the amount of which may be estimated by the District from the best available data) and for all expenses incurred by the District on account of such unauthorized act or acts. This shall include any disconnect fee, meter reading fee, reconnect fee, or other fees. This shall involve, but not be limited to, breaking, or removing of the meter, meter seal, meter lock ring, or any modification of District installed equipment.

If conditions are observed which indicate a Customer has tampered (bypassed or interfered) with the District's irrigation load management equipment, a \$50 per horsepower penalty will be billed for the current season. Also, the Customer will be assessed for repairs or replacement of the District's equipment and the cost of re-establishing the load interruption capabilities of the equipment, including time and mileage. All charges must be paid within 10 days or the service will be disconnected.

Customers shall agree to indemnify and hold the District harmless from all injuries, losses or claims due to the handling or operating of the District's property, machinery, or equipment without express authority from the District.

- 8. Damage to District Facilities.** Customers shall take all reasonable and proper precautions to prevent damage to District property and facilities. If property of the District is damaged, the District may collect from the party that caused the damage all cost of repairs, including the costs that may be incurred to restore the facilities on a temporary basis. The District's standard work order system will be used to accumulate the repair expenses. The responsible party will be billed the total cost of the work order after the repairs have been made and all charges have been posted to the work order.

B. Facilities Installed by the Customer

- 1. Installation and Cost.** The Customer shall be responsible for the installation and cost of all facilities beyond the supply side of the meter.
- 2. Wiring Standards.** All power load installations on the District's system shall conform to the safety rules as set forth in the National Electric Code, and the National Electric Safety Code. Customers, or their electricians, shall contact the District regarding the requirements for the wiring. If wiring on the Customer's premises is found to be a potential hazard to the District's equipment or service to others, the District shall reserve the right to disconnect the service, until evidence is presented that the wiring problems have been corrected to conform to the National Electric Code, and the National Electric Safety Code.
- 3. Customer Equipment Requirements.** Customers shall agree that the motors and other electrical equipment installed hereunder shall be of a type approved by the District and that it will be operated in such a manner that it will not unduly interfere with service on the District's lines. The District shall require complete repair of Customer owned equipment when such equipment has caused, or may cause damage, danger, or loss to the District. Complete repair may mean rewiring, tree trimming, or the addition or repair of equipment. Failure to promptly take care of situations called to the Customer's attention may result in disconnection of service.

The Customer shall install and maintain any necessary devices to protect the Customer's equipment against service interruptions and other disturbances on the District's system, as well as necessary devices to protect the District's facilities against overload caused by the Customer's equipment.

- 4. Service Disconnects.** All electric services constructed new, updated, or relocated, shall have a safety disconnect below the meter. The safety disconnect may be fused but must be of a type approved by the National Electric Code for its installation. It is recommended that disconnect devices of 200 amperes and larger be "double-throw" equipment, to provide for future use of standby generation. Also, all Customers who utilize a standby generator shall have a "double-throw" safety switch below the meter.
- 5. Capacitors.** All motors (excluding Variable Frequency Driven (VFD) motors) of 20 horsepower or larger must have a capacitor, correcting to 90% power factor. If the capacitor installed is not of the proper size, or is not installed correctly, the service will be disconnected. Capacitors which contain PCB, or are suspected to contain

PCB, are not acceptable for installation. Capacitors without PCB are clearly marked with a “No PCB” sticker.

2.4 USE OF SERVICE – INTERFERING LOADS

Whenever a Customer’s use of electric service is intermittent or causes unusual fluctuations, including but not limited to harmonics, flicker, voltage dips and spikes, phase imbalances, or other detrimental effects on the service supplied to other Customers of the District, the District reserves the right to require the Customer to furnish, install, and maintain, at the Customer’s expense, suitable corrective equipment which will limit such fluctuations or disturbances in a reasonable manner. These fluctuations shall not exceed the ANSI/IEEE Standards relevant to this service.

To limit harmonic voltage distortion, the Customer agrees to limit its harmonic load current distortion to the values specified in the most recent edition of IEEE Standard 519, “IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems”.

The Customer shall be responsible for notifying the District of any additions to or changes in the Customer’s equipment which might exceed the capacity of the District’s facilities, or otherwise affect the quality of service. Upon receipt of the information, the District will attempt to determine what mitigation, if any, is required for the installation.

Should a Customer’s load be found to cause undue interference with the District’s service to other Customers or exceed IEEE 519 harmonic limits, and the interference is significantly affecting other Customer’s quality of electrical service, the District may immediately disconnect the service of the interfering load until the interference is resolved.

2.5 CONTINUITY AND QUALITY OF SERVICE

The District will always exercise care and diligence in operating its electric system but does not guarantee to furnish Customers a continuous supply of electric energy, or to maintain voltage and frequency within reasonable limits.

If the District is prevented from delivering the electric energy herein contracted for due to causes or conditions beyond the District’s control, including but not limited to injuries to or a breakdown of its electric facilities and equipment; acts or omission of Customers or third parties; operation of safety devices; absence of an alternate supply of service; actions of public enemies; labor troubles; fire; riot; flood; lightning; storm; civil disturbances; war or the consequences thereof; actions of public authorities; litigation or any act or thing which is beyond the District’s reasonable control, such interruption of service shall not constitute a breach of contract nor shall be cause of action for damages against the District.

The Customer shall be responsible for giving immediate notice to the District of interruptions or variations in electric service so that appropriate corrective action can be taken.

The Company reserves the right to temporarily interrupt service for construction, repairs, emergency operations, shortages in power supply, safety, and State or National emergencies and shall be under no liability with respect to any such interruption, curtailment, or suspension.

2.6 DISTRICT'S RIGHT TO DISCONTINUE SERVICE

The District reserves the right to discontinue the supply of electrical services to any Customer for any of the following reasons:

- For non-payment of a bill on an account.
- For non-payment of a required deposit or failure to provide a completed application for service.
- For non-reimbursement of an insufficient funds check.
- For non-compliance with District rules and regulations.
- Without notice in the event of unauthorized or fraudulent use.
- Without notice in the event of a condition determined by the District to be hazardous.
- For repairs or emergency operations, including shortage of power supply to the District during peak load periods.
- Without notice for tampering with District furnished and owned equipment.
- For denial of reasonable access to District equipment.
- For violation of the National Electric Code, as specified in its latest edition.

2.7 IDLE SERVICE

Any service that has been disconnected for any reason for a period longer than one (1) year shall be classified as an Idle Service.

At the discretion of the District, a letter will be mailed to the property owner of an idle service to notify the property owner of the option to either keep or remove the idle service. If no response is received within sixty (60) days of the notice, the idle service will be removed by the District as time permits, and no further notification will be sent to the property owner.

A property owner that notifies the District that an idle service should not be removed shall be assessed an idle service fee as described in the District's Idle Service rate schedule. If payment for an idle service is not received by the due date, the District may remove the service as time permits, and without further notification to the property owner.

If an idle service is removed and service is requested in the future at the same or similar location, the request shall be treated as a new service. All costs associated with the new service will be calculated in accordance with the District's line extension policy in effect at the time of the request.

PART 3 – METERING AND BILLING

3.1 METERING

Electric energy used by Customers shall be metered to determine the kilowatt hour usage for each billing period. Under certain circumstances, a fixed average usage may be billed without metering in installations such as street and security lighting, where the usage can be calculated with a reasonable amount of accuracy.

The metering of electrical demand shall only be required in installations where it is necessary to bill the demand separate from the energy in accordance with current rate schedules.

The District shall maintain one set of metering equipment for each Customer account and rate schedule under which service is supplied. If a Customer requests to have more than one service installed per location, the Customer shall apply for each additional account requested, and the installations shall be completed according to the District's Construction Rules and Regulations. As an alternative, a Customer may have an electrician submeter the service, in which the cost of installation and calculation of the submeter bills shall be the Customer's responsibility.

At its sole discretion, the District may install meters that incorporates technology deemed appropriate by the District to enable an analysis of service characteristics, to assist in determining the location of power outages, to disconnect and facilitate reconnection of service remotely, or otherwise to improve the operation of the District's electrical distribution system. Such meters will be installed pursuant to District procedures.

On service entrance facilities of larger than 200 amperes, the District requires the use of current transformer metering.

3.2 LOCATION OF METERS

All meters must be located outside, unless having the meter installed indoors is agreed to by the District.

3.3 DAMAGED METERS

If the meter or metering equipment is damaged or destroyed through the neglect of the Customer, the cost of necessary repairs or replacements shall be paid by the Customer.

3.4 METER TESTING

- A. Routine Tests.** The District shall test and inspect meters at its own expense to ensure that the metering equipment is in good working order and is providing accurate measurements. All testing of meters will be done by qualified personnel, either District employees or contractors employed by the District. All watt-hour meters must be accurate to within plus or minus 2%, at full and light load.
- B. Tests Requested by Customer.** Upon the request by a Customer and a deposit of \$30.00, the District shall test the accuracy of the meter and mail the test report to the Customer. If the average error on the watt-hour meter is found to be more than 2%, an adjustment of bills for service for the period of inaccuracy shall be made in the case of over-registration, and the deposit shall be refunded. An adjustment may also be made in the case of under-registration. The amount of the adjustment shall be calculated on the basis that the metering equipment should be 100% accurate with respect to the testing equipment and methodology used to make the test.
- C. Bill Adjustment Date.** If the date when the error in meter registration began can be determined, such date shall be the starting point for determining the amount of the adjustment, except that adjustments due to a 'slow' meter shall be limited to the preceding six-month period. If the date when the error in registration began cannot be determined, it shall be assumed the error has existed for a period equal to one-half of the time elapsed since the meter was installed, or one-half of the time elapsed since the last previous test.
- D. Failure to Register.** When the average error cannot be determined by test because of failure of the meter equipment, it shall be permissible to use the registration of check meter installations, or for the District to estimate the quantity of energy consumed based on available data. The Customer will be advised of the failure, and of the basis for the estimate of quantity billed.

3.5 RATE APPLICATION

All service will be taken at one Point of Delivery, as designated by the District, and at one of the District's standard classes of service. The rates specified for services are based upon the delivery of electric energy to a single metered delivery point. Service at different Points of Delivery and at different premises shall be measured by the meter at each delivery point, and meter readings will not be combined for billing purposes. In no case may service be shared with other Customers or transmitted off the premises at which it is delivered.

3.6 SELECTION OF RATE SCHEDULE

In some instances, a Customer may be eligible to take service for dual usage (such as for a 'combination service') and possibly could receive service under more than one rate schedule. In this situation, the District will bill the Customer under the rate schedule with the type of use that has the largest amount of load.

3.7 MONTHLY BILLING

Bills will normally be rendered monthly, however services with seasonal usage may be billed at various times throughout the year. A 'month' as used for billing purposes does not mean a calendar month but means the interval between two consecutive periodic meter-reading dates, which are approximately at thirty-day intervals.

3.8 CUSTOMER BILLED

The District shall bill the Customer(s) whose names appear on the account. But the District shall not split billings between individuals or entities for usage on a single account.

3.9 BILL DUE DATE

Bills are due and payable upon receipt and become delinquent if not paid by the due date shown on the bill. Bills are not considered paid until the District receives the payment.

3.10 PAYMENT OPTIONS – For convenience, the District shall provide multiple ways for Customers to pay their electric bills. Below are some of the possible ways to pay bills.

- A. Online.** Customers may pay their bill online by credit card, debit card, or through their checking account. It shall be the Customer's responsibility to pay all fees associated with the online transaction, as may be assessed by their financial institution.
- B. Credit Card.** The credit card payment option will allow Customers to pay their bills with an accepted credit card as needed. The District will accept VISA, MasterCard, American Express, and Discover credit cards. Customers shall also be eligible to have their credit cards charged on a recurring basis each month approximately five (5) days prior to the due date of the bill.
- C. Bank Draft.** All Customers are eligible for the District's bank draft payment plan. The bank draft payment plan will allow Customers to authorize the District to draft their checking/savings accounts monthly, approximately five (5) days prior to the due date of the bill. The amount drafted will be for the current bill due, or a payment amount due as agreed upon by the District. The District has the right to remove any Customer from the bank draft payment plan for failure to have adequate funds in the account in which the funds are to be drafted from.

- D. Pay-by-Phone.** This secure Interactive Voice Response (IVR) system allows Customers to check account balances, pay their bill and sign up for automatic, recurring payments by phone.
- E. Budget Plan.** The budget billing plan, which allows Customers to even out their monthly payments over the annual budget billing period, shall only be available to residential Customers who have been a Customer with the District for at least twelve months. The monthly budget amount that a Customer will pay will be approximately the monthly average of the cost of energy used by the Customer over the period, adjusted for any estimated future changes in consumption and/or rates.

At the end of the annual budget billing period, a comparison will be made between the amount paid under the budget billing plan versus what the charges would have been under the regular payment plan. At this 'settlement' time, if the actual charges are greater than what the Customer paid in the budget billing plan, the Customer shall be billed the difference. If the actual charges are less than the amount paid in the budget billing plan, a check will be issued to the Customer to refund the excess payment balance. In either case, at the discretion of the District's management, small balances may be carried forward into the new budget year. Also, the monthly budget payment amount may be adjusted to keep it in line with the actual energy usage.

- F. Office Visit.** During normal business hours Customers may pay in person at the District's headquarters.
- G. Drop Box.** Customers may deposit their payment in one of the District's drop boxes.
- H. Cash, Check, or Money Order.** Customers may pay their bills with cash, by check or money order.

3.11 LATE PAYMENT CHARGE

Delinquent accounts shall be assessed a late payment fee of \$10.00 or 5% of the unpaid bill amount, whichever is greater at the delinquency date. The late payment fee shall be forgiven for any Customer who has not had a late payment in the twelve (12) month period immediately preceding the month in question.

3.12 DISCONNECTION NOTICE

Pursuant to *Nebraska Revised Statutes 70-1605 and 70-1606*, if the bill remains unpaid, a Disconnection Notice shall be sent by first-class mail or given in person to the Customer approximately five (5) days after the bill becomes delinquent. Such notice shall state:

- The reason for the proposed disconnection;

- A statement of intention to disconnect unless the Customer either pays the bill or reaches an agreement with the District regarding payment of the bill;
- The date upon which service will be disconnected if the Customer does not take appropriate action;
- The name, address, and telephone number of the District's department to whom the Customer may address any inquiry or complaint;
- The Customer's right, prior to the disconnection date, to request a conference regarding any dispute over such proposed disconnection;
- A statement that the District may not disconnect service pending the conclusion of the conference;
- A statement to the effect that disconnection may be postponed or prevented upon presentation of a duly licensed physician's certificate which shall certify that a Customer or resident within such Customer's household has an existing illness or handicap which would cause such Customer or resident to suffer an immediate and serious health hazard by the disconnection of the District's service to that household. Such certificate shall be filed with the District within five (5) days of receiving notice under this section and will prevent the disconnection of the District's service for a period of thirty days from such filing. Only one postponement of disconnection shall be allowed for each incidence of nonpayment of any past-due account;
- The cost that must be paid by the Customer for restoration of service;
- A statement that the Customer may arrange with the District for an installment payment plan; and
- A statement to the effect that if the Customer is a welfare recipient, the Customer may qualify for assistance in payment of the bill and that the Customer should contact their caseworker in that regard.
- Any additional information not inconsistent with this list which has received prior approval from the board of directors of the District.

Service shall not be discontinued for at least seven (7) days after the notice is sent or given. Holidays and weekends shall be excluded from the seven days.

3.13 DISPUTE OF DISCONNECTION

A Customer may dispute a proposed discontinuance of service by notifying the District with a written statement that sets forth the reasons for the dispute and the relief requested. If a statement has been made by the Customer, a conference shall be held before the District may discontinue service.

Once a conference has been requested by a Customer, a Customer Services Department representative of the District shall:

- (1) Notify the Customer, in writing, of the time, place, and date scheduled for the conference; and
- (2) Hold a conference within fourteen days of the receipt of the Customer's request. Such conference shall be informal and not governed by the Nebraska Evidence Rules. If it is determined at the conference that the Customer did not receive proper notice or was denied any other right afforded under *Neb. Rev. Stat. §§ 70-1605 to 70-1615*, the conference will recess and continue at such time as the Customer has been afforded his or her rights. Failure of a Customer to attend a scheduled conference shall relieve the District of any further action prior to discontinuance of service. If a Customer contacts the District prior to the scheduled conference and demonstrates that failure to attend is for a legitimate reason, the District shall make a reasonable effort to reschedule the conference.
- (3) The Customer Services Department representative shall, based solely on the evidence presented at the conference, affirm, reverse, or modify any decision by the District involving a disputed bill which results in a threatened termination of service only as a measure of last resort after the District has exhausted all other remedies less drastic than termination.

3.14 DISCONNECTION OF SERVICE FOR NON-PAYMENT

Customers who have not paid their electric bill, or made arrangements for such payment, or disputed the discontinuance of service, by the date provided in the "Disconnection Notice" in which service will be discontinued if appropriate action isn't taken, may have their service disconnected for non-payment without any additional notification. This applies to service disconnected for non-payment by a District crew at the Customer's premises, as well as services where a device has been installed to allow the services to be remotely disconnected and reconnected.

A. Disconnection in the Field. When a bill is not paid by the disconnection date, District employees may be directed to disconnect the service in the field if payment is not made.

B. Remote Disconnection/Reconnection. A Disconnect Meter may be installed at a service location billed under standard billing terms that is deemed by management to be in the best interest of the District. At service locations where a Disconnect Meter has been installed to allow the service to be remotely disconnected and reconnected, when a bill has not been paid by the disconnection date, the service may be remotely disconnected for non-payment without any additional notification to the Customer than that which is provided to all Customers in the payment collection process.

After the Customer has satisfied the payment terms, a reconnect command will be sent remotely via a manual or automated process. An automated process can be triggered anytime following the electronic payment of a past-due balance and reconnect fee. Whether done manually or remotely, the reconnect command will be sent to 'arm' the meter. It shall be the Customer's responsibility to activate the service by pressing the button on the face of the disconnect meter.

If it is after regular business hours and the remote connect command fails, the District will dispatch a crew to manually reconnect the service before noon of the District's next business day. However, if the Customer wants the service reconnected before the start of the next business day, a crew will be dispatched to reconnect the service and the Customer will be billed the After-Hours Fee shown in section 3.15.

C. Disconnection Hours and Days. No service shall be disconnected for non-payment outside of regular business hours, on a weekend, or the day before or day of a holiday.

D. Cold Weather Rule. It shall be the policy of the District that disconnection of service for non-payment of bills will be postponed if local weather forecasts indicate that the temperature will drop below 35 degrees Fahrenheit within the following 24-hour period unless:

1. It is at the Customer's request;
2. The service is abandoned;
3. A dangerous condition, as determined by the District, exists on the Customer's premises;
4. The Customer violates any rule of the District which adversely affects the safety of the Customer or other persons, or the physical integrity of the District's delivery system;
5. The Customer causes or permits unauthorized interference with, or diversion, or use of utility service (meter bypass) situated or delivered on or about the Customer's premises;
6. The Customer misrepresents his or her identity for the purpose of obtaining or retaining utility service; or

7. The Customer makes an insufficient funds payment as the initial payment under a payment plan and does not cure the insufficient payment during the 10-day period after a disconnection notice is sent to the Customer.

If any condition listed above occurs, the District may disconnect service immediately.

3.15 TRIP, RECONNECT, AND AFTER-HOURS FEES

If service is disconnected for 'non-payment' of a delinquent bill, before service is restored management may demand payment of all charges due on the account, plus the fees described below.

- A. Trip Fee.** A \$60 service fee will be charged for the trip if a District crew is dispatched to a Customer's premise to collect (or attempt to collect) a payment of a delinquent bill, or to disconnect service for non-payment.
- B. Reconnect Fee.** Customers will be charged a \$60 reconnect fee for reconnection of service if it has been disconnected for non-payment of a delinquent bill. This reconnect fee will be assessed whether the service is reconnected remotely, or by a District crew in the field.

A \$60 reconnect fee will also be charged to reconnect a service for a Customer who had the service disconnected at his/her request.

- C. After-Hours Fee.** If reconnection of service is requested by the Customer after normal working hours, the District will charge an after-hours reconnect fee of \$200. However, if a Disconnect Meter fails to operate properly and a District crew is sent into the field to turn service on manually, the after-hours fee shall be waived.
- D. Meter Deposit Following Disconnection for Non-Payment.** In addition to the above fees, at management's discretion the Customer may also be required to pay a meter deposit in an amount equal to an estimated two (2) month billing period.
- E. Cash, Money Order or Credit/Debit Card Payment.** The District's management may require a cash, money order, or credit/debit card payment for any or all the above charges.

3.16 FINANCE CHARGES

All accounts not paid within thirty (30) days may be assessed an interest charge at a rate of 1.33% per month, providing the Customer has agreed to the interest charge in writing. Without a written agreement, delinquent accounts with a balance under \$2,000 may be assessed an interest charge at a rate of .5% per month.

3.17 INSUFFICIENT FUNDS CHECK

When the District receives notification by the bank that a Customer has insufficient funds in his/her bank account to cover a payment written to the District, the Customer will be notified by either a letter, email or a phone call of the returned payment, and informed that the District needs to be reimbursed the amount of the insufficient funds payment plus a \$30.00 handling fee. Customers that fail to reimburse the District for an insufficient funds check and handling fee by the required deadline, as determined by the District, shall be subject to having their service disconnected. If a service is disconnected for non-reimbursement of insufficient funds, in addition to the amount of the insufficient funds check and the handling fee, the Customers shall pay in cash, money order, or by credit/debit card all applicable fees as set forth in section 3.15 of these rules and regulations prior to reconnection of the service.

If a Customer has 2 insufficient funds checks within a period of twelve (12) months, at the discretion of the District personnel, the Customer shall be notified that if one more check is returned to the District due to insufficient funds, the Customer will be placed on a cash or credit/debit card basis for a period of not less than 6 months.

3.18 UNPAID ELECTRIC ACCOUNTS (BAD DEBT)

The District reserves the right to use any process of the law to collect payments for all charges due. A list of all accounts that remain unpaid by the Customers who have been previously provided electric service shall be maintained by the District. Prior to connection, any Customer who owes the District for past service shall be required to pay all past due charges, plus a meter deposit in an amount equal to an estimated two (2) month billing period, and any applicable connect fees.

Should the Customer's service be connected before it is determined that they owe on a past due account, once the Customer has been disconnected for non-payment on the new account, the District shall require full payment of the past due amount on the new account, the amount of the past due balance on the old account (the bad debt), and any deposit and applicable reconnect fees before reconnection shall occur.

3.19. BILLING INACCURACY ADJUSTMENT

Errors in billing can result in both over and under collections of amounts owed by Customers. The District desires to give refunds when appropriate and make full collections in the event money is owed by Customers as follows:

- (1) If an error made by the District results in a Customer being overcharged, then the District will calculate the amount of the overcharge for the previous 48-month period and refund this amount to the Customer.
- (2) If an error made by the District results in a Customer being undercharged, then the District will calculate the amount of the undercharge for the previous 36-month period and bill the Customer for the amount owed. Reasonable payment arrangements may be made with the Customer to avoid causing excessive hardship.
- (3) Interest shall not be paid to or collected from Customers on the amount of the error. Interest may be charged if the Customer fails to pay amounts owed, after the billing error has been disclosed to the Customer.
- (4) Customers may elect to have any amounts owed to them applied as a credit to their account.
- (5) This service rule does not apply in cases where the Customer has committed fraud, tampered with the meter, and/or additional amounts are owed to the District because of the Customer's actions.

3.20. ESTIMATION OF NON-METERED ELECTRICAL ENERGY USAGE

In instances where a meter malfunctions or for some other reason the actual amount of electric power used by a Customer is impossible to determine, the power used by the Customer will be estimated. District personnel shall estimate the amount of power used as follows.

A. Residential and Commercial Service. The estimation for residential and commercial Customers will be made based upon the prior or subsequent electric power used by that Customer at that location, as follows.

1. If three or more years of usage history is available, then the District shall average the three-year electrical usage for the same month(s) of the year that was not metered to determine an estimated use for each month(s) not metered.
2. If there is not a three-year history of past electric usage, but there is at least one year of usage by that Customer at that same location, then the District will use the amount of electric power used in the same month(s) of the prior year to determine the electric power used, or the District will average a three-month period to determine the estimated use, whichever is less. For example, if the non-metered month is the month of March, then the District will average February, March, and April usage from the prior year, and if that amount is less than the March usage from the prior year, the three-month average will be used as the estimated power consumption for the non-metered month of March.

3. If there is less than one year of history of electric usage by that Customer at that location, District personnel will use the amount of electric power that was consumed by the Customer in a month with similar weather, for a guideline to determine the estimated power use. If no previous month in which the Customer has received service has had similar weather, because of the short duration of time the Customer has been served, the amount of power used at that location in the same month of the prior year by the previous Customer will be used as guideline to estimate power use.

B. Irrigation, Grain Drying, and Other Seasonal Services. An estimate of power used by a Customer for irrigation, grain drying, or other seasonal service will be made by District personnel based upon the size of the motors, the number of hours the service was used, consumption history, and any information provided by the Customer that may be helpful in calculating the estimated power usage.

3.21 TRANSFER OF DEBT TO ELECTRIC ACCOUNTS

If a Customer has an active electric account, or multiple electric accounts, and owes the District any past due amount or outstanding fees (i.e., electric account unpaid balances, late fees, disconnect fees, contribution-in-aid of construction, pole attachment fees, service calls, charges for system damage caused by Customer, etc.), the District reserves the right to apply this amount owed to any active account held by the Customer.

PART 4 – CONSTRUCTION RULES AND REGULATIONS

This section of rules and regulations set forth the terms and conditions under which the District will construct and extend its facilities to service new loads and replace, relocate, or modify its facilities.

The District has established these construction rules and regulations to cover all classes of electrical service with the intent to preserve the District's assets, and to have an equitable affect upon existing Customers within each rate class.

4.1 OBLIGATION TO SERVE

The District shall make electric service available in the service area to all those who desire it. The District shall construct, own, and maintain overhead and underground supply facilities. Such facilities shall be primary or secondary, and used as part of the District's general supply system.

4.2 LINE EXTENSIONS AND SERVICE MODIFICATIONS

Line extensions, new service installations, service uprates/downrates, and relocation of services shall be made under the terms, rates, and conditions in effect at the time of construction.

A. Service Sizing, Voltage and Phasing. The District shall select the appropriate service rate class based on the end use and nature of that service. Each Customer is responsible for selection of service amperage, voltage, capacity, number of phases, and other characteristics that best suit the requirements for the end use intended. The following are standard voltages and capacities offered by the District:

Phasing	Voltage	Capacity (Amperes)
Single-phase	120/240 V	200 and above
Three-phase	120/208 V Four wire grounded wye	As required
Three-phase	277/480 V Four wire grounded wye	As required
Three-phase	120/240 V Four wire delta	As required
Three-phase	240/480 V Four wire delta	As required

Service other than standards listed above may be provided by special request to the District. Each instance will require an engineering review by the District. Upon approval, the District will enter a service contract outlining any special provisions for the service. It will be the responsibility of the Customer to pay for special equipment needed to supply non-standard secondary voltages, or to regulate voltages closer than standard service provides.

B. Load Increases. The service connection, transformers, meters, and equipment supplied by the District for each Customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of the District. Failure to give notice of additions or changes in load, and to obtain the District's consent for same, shall render the Customer liable for damage to any of the District's lines or equipment caused by the additional or changed installation.

C. Service Location. The location of the service entrance on the Customer's premises is an important consideration to both the Customer and the District. The service entrance shall be located to make the meter and service easily accessible from the District's lines and convenient for the installation, operation, and maintenance of meters and equipment.

- D. Point of Attachment.** The District will install service connections from its distribution lines to a suitable point of attachment, designated by the District. A service connection will not be made unless the Customer has installed the Customer's service entrance facilities in compliance with city, state, and national electric code requirements.
- E. Extensions in Towns.** The District shall construct any additions necessary for service in towns to the extent such additions are within the established line extension policies of the District. If the line extension, which includes new or updated in-line services, is for an individual Customer, the Customer shall be responsible for all construction costs over the applicable Allowable Investment Limit (AIL), as shown in Section 4.4 below. If the line extension is made at the request of a Municipality for service to a water well, new residential subdivision, or any other addition to the town's distribution system, as is defined in the Professional Retail Operations (PRO) Agreement that the District has with each community, the Municipality shall be responsible for construction costs above the AIL.
- F. Extensions for Irrigation Service.**
- 1. Cost of Extension.** The District will construct line extensions and new or updated service installations for irrigation pumping service at no cost to the Customer, providing the cost of the extension or service upgrade does not exceed the Allowable Investment Limit (AIL) shown in section 4.4 below for irrigation service. The nameplate of the motor will be used to determine the amount of the AIL.
 - 2. Term of Agreement.** The District shall require the Customer to sign an Irrigation Electric Power Service Agreement and abide by the terms and conditions specified in the Agreement for a period of not less than five (5) years. If the Customer terminates service prior to the end of the five-year period, the Customer shall pay the District the amount designated under the minimum bill provision of the appropriate irrigation rate schedule for the remaining years of the five-year period. This provision will be waived if the succeeding Customer executes a new Agreement for at least the remaining term of the original Agreement that was signed prior to the service construction date.

4.3 STAKING, DESIGN AND COST ESTIMATE

After receiving a request for a line extension, new service, relocation and/or an upgrade of service, a District representative will determine the appropriate design in conjunction with the Customer and stake the project if applicable. The District representative will meet with the Customer in the field if necessary. Once the design has been finalized the District will develop a cost-estimate for the project based upon current construction prices, less any applicable credits. The net cost will be the Customer's estimated "Contribution-in-Aid-of-Construction".

If more than one Applicant requests service on the same line extension, a cost estimate will be prepared for the group showing the total estimated amount of Contribution-in-Aid-of-Construction that will be required for the line extension. It shall be the responsibility of the group to determine each Applicant's share of the Contribution-in-Aid-of-Construction.

If the project is put 'on hold' by the Customer into a succeeding year, the cost estimate will be updated by the District to reflect the most current construction year pricing.

4.4 ALLOWABLE INVESTMENT LIMITS

The District will make permanent extensions of electrical lines and facilities, and may share in the investment with the Customer, based on the Customer's new or increased electric usage associated with the extension. The District's share of the investment will be in the form of an Allowable Investment Limit (AIL) credit applied towards the actual cost of construction. The cost of construction shall include, but is not limited to the cost of labor, materials, transportation, overheads, and right-of-way clearing. All construction costs over the AIL shall be paid by the Customer as a Contribution-in-Aid-of-Construction.

The District's Allowable Investment Limits are shown in the table below. They have been calculated on class averages. The District reserves the right to review and modify the line extension AIL's to reflect the characteristics of the Customer and consider factors such as risk of Customers, rates charged and contribution amounts.

ALLOWABLE INVESTMENT LIMIT TABLE		
	Service Type	AIL
Residential	Rural	\$4,700
	Town	\$2,300
General Service, Commercial, Non-Residential	Rural	\$3,100
	Town	\$2,600
Irrigation		\$38 per horsepower
Large Power, Industrial, High-Voltage		\$3.95/kW for 36 months

4.5 BETTERMENT

The Customer's Contribution-in-Aid-of-Construction shall exclude betterment costs. Betterment costs are additional costs for electric system improvements that are not required for the extension of service to the Customer but are costs the District elects to incur now due to anticipated or planned electric system capacity or configuration improvements. All betterment costs shall be the District's expense. However, it is not the policy of the District to uprate electric facilities at substantial costs to the District, in cases

where there is no apparent benefit to the public, or to the operation and maintenance of such facilities by District personnel.

4.6 APPLICATION FOR ELECTRIC SERVICE

Prior to the start of construction, the District will prepare an Application for Electric Service for the Customer. The Application will outline the service location, type of service, facilities being provided, cost estimates, the estimated Contribution-in-Aid-of-Construction, and any other service arrangement that may be necessary. If the Application is signed and returned by the Customer, the District's Engineering Department will complete the engineering design and release the project to the Operations Department for construction.

4.7 REFUND OF CUSTOMER CONTRIBUTION – DEVELOPMENT PERIOD

A development period of three (3) years will apply to all line extensions which require a Customer contribution for construction. This three-year development period will commence with the date service is first supplied to the Applicant. If during the three-year period one or more additional Applicants request service from the line extension, the Customer contribution for construction will be recalculated to include the additional Applicants, as if their services were built concurrently. If the recalculated contribution(s) is determined to be less, the District will refund the pro-rate difference. Under no circumstances will the original Applicant(s) be required to pay more than their original contribution. Likewise, any reimbursement to the original Applicant(s) will never exceed the original contribution paid.

4.8 RELOCATION OF ELECTRIC FACILITIES AT CUSTOMER'S REQUEST

The District shall relocate poles, towers, or fixtures at the request of a Customer or landowner, provided the relocation is possible. If the relocation of District property would provide no apparent benefit to the District, the requesting party shall stand the entire cost. This cost will be furnished to the requestor in written form. If District property needs rebuilding, or if the District would benefit by relocating its property, the cost of the relocation may be split between the requesting party and the District. In some cases, the District may stand the entire cost of the relocation. The cost share of such relocation shall be determined by the management of the District.

If a service with a District owned 3-way switch is relocated or updated, and the 3-way switch no longer serves the requirements of the new or updated service, the Customer may purchase the 3-way switch and leave it in place for their use for a charge of: Single Phase - \$200.00; Three Phase - \$400.00. Other material owned by the District (e.g. pole, etc.) and left in place may be sold to the Customer at a price determined by the District.

4.9 COMBINING OF SERVICE LOADS

A combination of single-phase and three-phase electric loads through one service meter for a Customer shall be allowed for farms, except for irrigation motors with a nameplate horsepower rating of 20 horsepower or above, which must be metered separately and are eligible for the District's irrigation load management program.

4.10 UNDERGROUND SERVICES

In underground service installations, the Customer shall provide the trench and duct system (conduit, elbows, etc.) for secondary service conductors. If the Customer prefers a 'direct buried' installation, the Customer shall be responsible for providing and installing the conductors. In addition, if three-phase service is required the Customer shall provide the transformer pad. All the work and facilities provided by the Customer for the District shall be done so in accordance with District specifications.

Dedicated three-phase transformer installations normally require an instrument rated metering system to be installed on the secondary bushings of the padmounted transformer or in a metering cabinet located on the outside of the Customer's facility. The Customer shall be responsible for the installation and maintenance of all service conductors from the point of delivery as defined by the District. Likewise, where distributed metering is installed within the Customer's facility as approved by the District, the Customer shall be responsible for the installation and maintenance of the service conductors from the point of delivery as defined by the District.

Back-tamping of secondary cable trenches, final grading, and grass seeding shall also be the Customer's responsibility in underground service installations.

4.11 TEMPORARY ELECTRIC SERVICE

A service intended to be used for a limited amount of time, such as at construction sites, services for entertainment or exhibitions, and other temporary establishments, shall be considered temporary service in nature, even though the service may be used for a period of one year or longer. A \$500.00 non-refundable payment will be required in advance for the installation and eventual removal of a single-phase temporary service that will be provided from the existing distribution system in the area. For a temporary service requiring extension of the District's existing electric lines and facilities, a non-refundable service charge collected in advance of construction will be required. The charge will be equal to the estimated in and out costs to install and remove the service, plus ten percent (10%) of the cost of materials, less the cost of metering and transformers.

If a temporary service will be replaced by a permanent service, all costs associated with the construction and retirement of the temporary service facilities shall be accumulated on the same work order as that which will be used for permanent service.

When distribution secondary service is required, the Customer shall provide the service pole and meter loop.

Energy used by temporary services shall be metered and billed at the applicable rate schedule.

4.12 RIGHT-OF-WAY EASEMENTS

It shall be the policy of the District to build lines along road right-of-way, either on private or public property, when and where such construction route is practical and within economic limits.

The District shall obtain easements from property owners when installing transmission power lines (voltage of 34.5 kV and above) across private property. Landowners shall be compensated for 'transmission line easements' based upon the width of the easement needed by the District, the structures that will be located on the property, and the market value of the land within the boundaries of the right-of-way area. The compensation may be adjusted for unique or additional impacts. Transmission line built on public right-of-way need not be covered by a right-of-way easement, but the District must obtain adequate permission from the governing body.

If a transmission line anchor is installed more than 35 feet onto private property, the landowner will be paid an additional \$100 per foot for the excess footage beyond 35 feet.

If relocation of privately owned buildings or other structures is necessary to obtain adequate right-of-way for construction of a distribution or transmission line, the District's management will negotiate with the owner to provide a fair and reasonable alternative solution. Likewise, if it is determined that the District would benefit by the removal of a landowner's tree, management may negotiate compensation for the landowner.

4.13 RIGHT-OF-WAY CLEARING

- A. Right-of-Way Program.** The District will maintain Right-of-Way (ROW) clearance over, along, and across the premises where powerlines are located. The District's program shall include tree and brush pruning, removal of hazardous trees, and chemical treatment on smaller trees with approved chemicals to impede future growth. The District will use contractors, as well as employees to perform ROW work.
- B. Determination of Clearance Required.** The necessary clearance of power lines from trees is determined by voltage, location, and importance of an individual line; the height of poles; the growth habit and final appearance of the trees; the combined movement of trees and conductors under adverse weather conditions; and the sag of conductors at elevated temperatures.

C. Tree Removal/Pruning Responsibility. When trees provide an unsafe condition to the District's electric service, it may be the responsibility of an Applicant desiring service to provide, or pay for costs incurred by tree, brush, or right-of-way clearing. Subsequent clearing shall be provided by the District. If it is the District's responsibility, the District will remove trees at no cost to the Customer at a convenient time to correspond with the workload of the District personnel involved.

The District may assist with the removal of trees outside the ROW at no cost to the Customer provided the trees have been identified as hazards and pose a significant risk to the reliability of the electrical system or District facilities.

D. Landowner Contact. A District employee or a representative from its contractor will make reasonable attempts to contact the landowner before initiating ROW clearing work.

E. Relocation of Service. The District may relocate the line and/or service to another location (e.g. other side of the road) if it is not feasible to cut trees or to install taller poles due to expenses involved. If the relocation of the line or service would be obstructed by an existing structure, such as a grain bin, the District's management may negotiate with the owner of the structure to have it moved to another site.

4.14 CONTROL OF FACILITIES

The electric service line and facilities installed by the District shall remain the property of and in control of the District. Any Contribution-in-Aid-of-Construction made by the Customer shall not entitle the Customer to ownership interest therein. The District shall have the right to use the electric service line and facilities for the purpose of serving other Customers.

4.15 HOUSE, BUILDING, STRUCTURE MOVES

All persons moving houses, buildings or structures through the District's service area which require the assistance of District personnel shall notify the District at least 10 days in advance of such moves. Under no circumstances shall anyone other than authorized employees or agents of the District remove, cut, raise, or handle any electric wires or equipment.

The actual cost of checking the proposed route, and removing, raising, lowering, cutting, or otherwise handling electric wires or other District equipment shall be paid by the party responsible for moving the house, building or structure. Before moving said house, building or structure, a deposit in the amount of the District's estimated cost shall be paid. After the work has been completed, if the District determines that the actual cost exceeded the amount of the deposit, the party responsible for the move shall be required to pay the

additional costs. Any unused portion of the deposit will be refunded. The charges shall include all travel time to and from the job site and shall be billed according to the District's 'Labor, Material & Equipment Rate Schedule' for House Moves, as provided in section 4.17.B below.

4.16 DISTRICT'S REPAIR OF CUSTOMER'S EQUIPMENT

On occasion District personnel will be engaged to inspect electrical equipment owned by the Customer, make simple adjustments to the equipment, or replace minor materials and supplies. On such occasion, the Customer shall be billed and be responsible for paying all costs of job-site labor, equipment, and materials, according to the rates shown in the rate schedule below for Labor, Material & Equipment for House Moves. This would be in addition to the Service Call charge if the work is done when responding to a power outage, and it is determined that the Customer's equipment is what caused the outage.

4.17 SERVICE CHARGES

- A. Service Calls.** A charge of \$165 per occurrence shall be charged for response to a power interruption call where it is determined that the Customer's equipment is at fault and there is electricity at the Point of Delivery. A reasonable effort will be made to advise the Customer about the potential Service Call charge before the service call begins.

- B. House Moves.** This schedule shall be used in the billing of charges for house, building and structure moves.

LABOR, MATERIAL & EQUIPMENT RATE SCHEDULE (House Moves)		
	Item	Rate
Labor	Regular	\$80/hr
	Overtime	\$105/hr
	Holiday Overtime	\$150/hr
Equipment	Dump Truck	\$6.2/Mile
	Bucket Truck	\$125/hr
	Digger Derrick	\$145/hr
	Service Truck	\$1.65/mile
	Skid-steer Loader	\$25/hr
Material		Retail Book Value, plus tax
Subsistence		Actual Cost

C. When Working for Wholesale Municipalities. When District employees provide operations, maintenance, construction, or engineering services to municipalities that purchase power at the wholesale level, the cost to provide such services shall be billed according to the following schedule.

LABOR, MATERIAL & EQUIPMENT RATE SCHEDULE (Wholesale Municipalities)		
	Item	Rate
Labor	Regular	\$90/hr
	Overtime	\$115/hr
	Holiday Overtime	\$160/hr
Equipment	Dump Truck	\$6.3/mile
	Bucket Truck	\$135/hr
	Digger Derrick	\$155/hr
	Service Truck	\$1.75/mile
	Skid-steer Loader	\$35/hr
Material		Retail Book Value, plus tax
Subsistence		Actual Cost

4.18 DAMAGED OVERHEAD LINE – SYSTEM UPGRADE PROGRAM

The District shall follow these guidelines to help determine the minimum specifications for replacing damaged poles and conductor. Minimum pole lengths described meet or exceed minimum ground clearance requirements of the most current edition of the National Electric Safety Code (NESC) when the District’s standard conductors are used and tensioned per respective sag charts. Line strength shall meet or exceed NESC Grade B Construction under NESC Heavy Loading Conditions whenever poles, conductors, or other necessary equipment is replaced to improve safety for customers and the general public, also increasing reliability and preventing future damage.

A. Distribution Pole Replacement

- 1. Minimum Pole Length and Class – 750 Volts and Above.** The minimum pole length and class used to replace any single phase, two or three-phase line pole with a voltage above 750 volts shall normally be a 35 foot, class 4 pole.
 - a. For large conductors, the minimum pole length and class shall normally be a 35 foot, class 3 pole. Large conductors are #2-3 strand copper, 1/0 copper and/or conductor larger than 1/0 ACSR.

- b. If the pole supports larger transformer(s), a voltage regulator/auto-booster, three-phase capacitor bank, has under-built conductors or communication lines carrying a voltage less than 750 volts, supports an un-guyed angle of over 3 degrees or supports a slack span, the class of the pole should be evaluated and generally increased one size.
- c. In the event a current construction work plan approved by the Board of Directors shows a conductor upgrade at the same location where the pole is to be replaced, the class for the proposed upgrade should be used.
- d. Poles supporting conductors that overcross a roadway, driveway, field approach, or where agricultural machinery is foreseen to pass under the conductor, a taller pole shall be considered, so as to keep optimal ground to conductor clearance.

- 2. Minimum Pole Length and Class – Below 750 Volts.** The minimum pole length and class used to replace any line pole with a voltage below 750 volts shall normally be a 35 foot, class 4 pole.
- 3. Maximum Desired Span Length – 750 Volts and Above.** The maximum desired average span length for lines operated above 750 volts is 300 feet for single-phase and 270 feet for two phase and three-phase. When poles are replaced, the number of poles should generally be increased, where practical, to meet this criterion. If this criterion cannot be met, the pole class should be evaluated and generally increased one size.
- 4. Maximum Desired Span Length – Below 750 Volts.** The maximum desired average span length for lines operating at less than 750 volts is 100 feet. When poles are replaced, the number of poles should generally be increased, where practical, to meet this criterion. If this criterion cannot be met, the pole class should be evaluated and generally increased one size.

B. Transmission Pole Replacement

- 1. Line Pole Minimum Pole Length.** The minimum pole length and class used to replace any line pole shall be a 50 foot, class 3 pole.
- 2. Maximum Desired Span Length.** The maximum desired average span length is 280 feet for single pole structures. When this criterion is exceeded, or when underbuild distribution or communication lines are attached to the transmission pole(s), the line should be evaluated to determine if the span lengths should be reduced, or the class of the pole increased. For two pole structures, the line

should be evaluated before decreasing span lengths or increasing the class of the pole.

C. Conductor Replacement

1. **Minimum Size.** When conductor is to be replaced because of significant damage to poles or the conductor itself, the minimum size to be used for replacement shall be 1/0 ACSR.
2. **Conductor Upgrade – Construction Work Plan.** In the event a current construction work plan approved by the Board of Directors shows a conductor upgrade at the same location where the conductor is to be replaced, the conductor for the proposed upgrade should be used.
3. **Conductor Upgrade – Recommended by Engineer.** In the event a Registered Professional Engineer, who is familiar with the District's system, recommends a conductor upgrade in an area with significant damage to poles or the conductor itself, the Engineer's recommendation shall be followed.

PART 5 – MISCELLANEOUS SERVICE RULES AND REGULATIONS

5.1 IRRIGATION LOAD MANAGEMENT

A. Load Control Classifications. The District's Load Management Program shall consist of the following control classifications.

1. **Anytime Control** – The District shall have the option of interrupting service to the Customer anytime during the peak demand periods on the District.
2. **One-Day Per Week Control** – The District shall have the option of interrupting service to the Customer for one day in a week. The day shall be determined in advance by the District.
3. **Three-Days Per Week Control** – The District shall have the option of interrupting service to the Customer for three days in a week. The days shall be determined in advance by the District.
4. **No Control** – This classification is for Customers who do not participate in the District's Load Management Program.

All irrigation services participating in the load management program may also be controlled on Sundays and holidays. Also, all irrigation services may be controlled in

an 'emergency' where the District has a reasonable expectation that events and circumstances will have an adverse impact on the District's ability to provide and maintain energy supply and delivery service to Customers. An example of an emergency is a temporary, localized overloading of the District's electric system caused by high loads and/or transmission facility outages.

- B. Eligibility.** Only irrigation services with 20 horsepower and above are eligible for participation in the Load Management Program. Re-Use pit services that are eligible for participation in the program must have fixed control panels.
- C. Interruptible Irrigation Service Agreement.** Before the District will accept a Customer for the Load Management Program, the Customer shall be required to sign an Interruptible Irrigation Service Agreement, which specifies all the terms of the program. Any breach of this Agreement shall result in the account being billed at the 'No Control' rate and may be subject to additional penalties.
- D. Number of Hours Controlled.** Groups of irrigation services shall be controlled on a rotating basis so that participants will be, as much as possible, controlled an equal amount of time as other groups within the respective control classification.
- E. Switch Installation.** Remote control switching equipment shall be installed, maintained, and owned by the District. The equipment shall be installed at a position chosen by the District and shall be wired into the motor control starting system of the well motor on the main pumping panel of the irrigation well. At their expense, Customers may install timers to restart the irrigation system automatically. Proper installation and operation of the timers shall be the responsibility of the Customers.
- F. Text and/or E-mail Messages.** Customers that want to receive text messages and/or e-mail notification of the load management control hours must complete an Irrigation Load Control Text/Email Message Notification Agreement and pay a one-time setup fee of \$25.00. The setup fee allows Customers to receive messages at two e-mail or texting addresses. The District will send e-mails and text messages to additional e-mail addresses and phone numbers for \$5.00 each address/number.
- G. Cancellation of Interruptible Irrigation Agreement.** A Customer may cancel the Interruptible Irrigation Agreement on an irrigation account during the irrigation season. More than one cancellation may be made on the account during an irrigation season, and each change must be to a lesser amount of control. If an Agreement is cancelled the Customer shall pay a \$150.00 service charge, plus the difference between the charges already paid and the charges under the new control rate selected by the

Customer. The billing of the additional charges as per the new rate schedule shall be retroactive to the start of the summer billing period.

5.2 COGENERATION AND SMALL POWER PRODUCTION

The District will offer to purchase electric energy from cogeneration and small power production facilities with a capacity of 20 MW or less, which qualify under Section 201 of the Public Utility Regulatory Policy Act (PURPA) of 1978, at rates which are just and reasonable to ratepayers and do not discriminate against the cogenerator or small power producer.

All guidelines and requirements identified in Section 201 and 210 of PURPA of Cogeneration and Small Power Production shall be followed. Also, all generators must comply with the NESC, NEC, and IEEE Standards.

Contracts for the sale of electric energy from a Qualified Facility (QF) or Distributed Generation (DG) facility will be made between the owner/operator and the District.

A. Generation Facilities – 25kW and Below – Net Metering

The District recognizes its obligation to provide an interconnection to qualifying facilities that are eligible for net metering and will comply with all applicable laws and rules governing net metering and distributed generation, as set forth in Nebraska Revised Statutes 70-2001 through 70-2005.

1. Definitions

- a. Avoided Cost.** The incremental costs to the District of electric supply which, but for the purchase from the qualifying facility, the District would purchase from another source. The avoided cost shall be as is shown in the District's AC-1 rate schedule for small renewable generation.
- b. Customer-Generator.** The party that is in control of the qualified facility that is located on premises owned, leased, or otherwise controlled by the party.
- c. Interconnection Application.** Form to be used by the customer generator to submit its formal request for interconnection to the distribution system. Application must be received at least 60 days prior to interconnection.
- d. Interconnection and Service Agreement.** The written agreement between the customer-generator and the District that outlines the requirements and obligations of both the customer-generator and the District.

- e. **Net Metering.** The measured difference between the electricity supplied to a customer-generator by the District and the electricity generated by the customer-generator and delivered to the District at the same point of interconnection.
- f. **Rated Generating Capacity.** The maximum continuous kW generation capacity at the generation source as described by the manufacturer. If a maximum continuous kW generation capacity is not provided, a peak value will be used.
- g. **Qualified Facility.** Is as defined in Nebraska Statute §70-2002 (7).

2. Eligibility

- a. **Customer Status.** The customer-generator must be a customer in good standing with the District.
- b. **Interconnection Application.** The Customer shall complete and submit to the District a *Small Renewable Generator Interconnection Application*, no less than 60 days prior to interconnection with the distribution system operated by the District and shall meet with an individual designated by the District for the purpose of discussing the proposed generator characteristics and allowing the District's input in sizing the load for the proposed customer-generator. The Customer shall provide detailed information on equipment nameplate data, the system site plan, the interface device and control system information, the Customer's power source, and a one-line electrical diagram.
- c. **Interconnection and Service Agreement.** The District and the Customer shall execute a *Small Renewable Energy Generation Interconnection and Service Agreement* and abide by all the terms and conditions therein.
- d. **Payment of Interconnection Costs.** The customer-generator shall pay the District for all costs incurred by the District for equipment or services required for interconnection of the qualified facility unless otherwise provided for in statute.
- e. **Nebraska's Net Metering Law.** The qualified facility must meet the requirements of Nebraska's net metering law §70-2002 (7):
 - (1) Has a total aggregate rated generating capacity, from single or multiple generators of twenty-five kilowatts (25kW) or less and shall operate at a

measured capacity of less than at or below 25 kW at all times at one location behind a single meter.

- (2) To qualify as a small renewable generator, the generator's energy source shall be methane, geothermal, solar, wind, biomass, or hydropower.
 - (3) The generator must be located on premises that are owned, operated, leased, or otherwise controlled by the retail Customer.
 - (4) Operation of the Customer's generation facilities will be in parallel with the District's distribution system.
 - (5) The intended use of the generation facility shall be to offset part or all, but not exceed, the Customer's requirements for electric energy at the location of the facility, and not at another location.
 - (6) The Customer's generation facility shall meet all safety and performance requirements of the District, and all applicable federal, state, and local regulations and interconnection standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and the Underwriters Laboratories. These requirements include being equipped to provide for immediate automatic shutdown or separation of the Customer's generator and the District's system in the event of momentary or extended loss of power from the District in the event of an electrical power outage or other conditions where the line is de-energized, including loss of one or more phases if the Customer is generating three phase power. The shutdown or separation must continue until normal utility service is restored. The Customer shall be liable if the Customer's protection system fails to function.
 - (7) Net Metering shall only be available for those services that are billed monthly. Therefore, seasonal services are not eligible for net metering.
- 3. Inspection.** The interconnection of the Customer's renewable generation facility shall be inspected and approved by a State of Nebraska electrical inspector, and a copy of the state electrical inspection form has been provided to the District.
- 4. Metering.** Energy purchased by the District from such facilities shall be metered separately with a two-meter installation. All costs for metering incurred on a cogeneration or small power production installation shall be paid for by the Customer.

5. **Monetary Credits.** In months when the customer-generator generates more electricity than is consumed, all such excess energy will be expressed as a monetary credit equal to the avoided cost per kW-hour for the District, as calculated by the District's AC-1 rate schedule, for the month of generation. Monetary credits shall be applied to subsequent bills of the customer-generator and shall offset the cost of energy owed by the customer-generator. At the end of the billing year, any excess monetary credits shall be paid out to the customer-generator to coincide with the final bill of each annual cycle. Credits will not be carried over from one billing year to another.
6. **Bill Calculation.** Bills will be calculated monthly. A customer-generator receiving service under this policy will be subject to the same retail rate as those who are not generators. Customer-generators served under this rate remain responsible for all charges from their normal rate schedule including monthly minimum charges, customer charges, horsepower charges, meter charges, facilities charges, demand charges and surcharges.
7. **Limit of Net Metering Facilities.** At a time when the total generating capacity of all customer-generators using net metering is equal to or in excess of one percent of the rated capacity necessary to meet the District's average aggregate customer monthly peak demand forecast for the calendar year, the District may deny net metering service to additional customer-generators.
8. **Annual Reporting.** If the District has not installed a second meter, the customer-generator will be asked to annually submit generation data for their qualified facility to assist the District in complying with state net metering reporting requirements.

The District will submit data to the Nebraska Power Review Board and will publish the same data on the District website. Such data will include the total number of qualified facilities, total estimated rated generating capacity of qualified facilities, total estimated net kilowatt-hours received from customer-generators, and total estimated amount of energy produced by the customer-generator.

- B. **Generation Facilities Above 25 KW but 20 MW or Less.** Qualified generation above 25 KW but 20 MW or less will be considered on a case-by-case basis by the District. The size of the generator above 25 KW that may be allowed to interconnect with the District's distribution system will be based on service capacity size and consumptive usage, as well as on the District's approved interconnection standards.
 1. **Energy Source.** Eligible fuel sources shall meet the requirements of a PURPA defined qualifying facility that uses renewable resources to generate electricity.

2. **Agreements.** The Customer shall comply with all notification, interconnection, approvals, and other requirements established by the District, including execution of a generator interconnection agreement.
3. **Environmental Attributes.** Customers shall maintain ownership of all current and future attributes of environmental nature, such as green tags and certificates, associated with the output of their generation.
4. **Bill Calculation.** Bills will be calculated monthly based upon a simultaneous buy/sell billing methodology, as follows. The Customer will buy all energy that is consumed, including both the energy from the District's electric system and the Customer's generator, under the provisions of the Customer's standard rate schedule. The Customer will sell and receive a monetary credit for the total energy output of the generator. The value of the monetary credit is provided by the District's wholesale power provider, Nebraska Public Power District, and is based on the Southwest Power Pool's Integrated Market Price hourly data recorded for the month. Monetary credits will carry forward to subsequent monthly billing cycles. Any monetary credits remaining after the last billing of the calendar year shall be paid to the Customer.

C. Generation Facilities Over 20 MW. Pursuant to Section 210(m) of PURPA, the District has been relieved from the obligation to purchase energy or capacity from PURPA qualifying facilities of over 20 MW that are located within the Southwest Power Pool.

5.3 POLE ATTACHMENTS BY UTILITIES AND OTHER ENTITIES

- A. **Pole Attachment Agreement.** Other utilities and certain entities which may occupy public right-of-way and attach communication cable and other communication equipment on poles in which the District has the responsibility of maintaining shall enter into a Pole Attachment Agreement with the District.
- B. **Technical Requirements and Specifications.** At their own expense, Licensee shall erect, install, and maintain their attachments in safe condition and good repair in accordance with all applicable technical requirements and specifications, including, but not limited to the requirements and specifications of the National Electrical Safety Code (NESC), the National Electrical Code (NEC), and the District's practices as set forth in the Pole Attachment Agreement.
- C. **Authorization.** The District's Pole Attachment Application Form must be completed by utilities and other entities and approved by the District before any attachments may be made to District poles.

Without liability, the District will remove from its poles, structures or other District owned property all unauthorized attached lines, equipment, or appurtenances, whether attached by an individual or a company, after sixty (60) days notification. However, if the unauthorized attached lines, equipment, or appurtenances are of a hazardous nature to life, limb or property, such attachments will be removed immediately after notification.

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FARM AND RURAL RESIDENTIAL

AVAILABILITY: To rural residences with less than 150 kVA transformer capacity where usage is provided for domestic and farm use, and all service is provided through one meter.

TYPE OF SERVICE: A.C., 60 cycles, single-phase or three-phase at any of the District's standard voltages.

MONTHLY RATE:

	<u>Summer</u>	<u>Winter</u>
Facilities Charge:		
Single-phase (Rate Code 01)	\$ 29.00	\$29.00
Three-phase (Rate Code 03)	\$ 45.00	\$ 45.00
Energy Charge, per kilowatt-hour:		
Purchased Power	6.90¢	5.15¢
Distribution Delivery	3.00¢	3.00¢

Summer:

The summer rate shall apply to the Customer's use from June 1 through September 30.

Winter:

The winter rate shall apply to the Customer's use from October 1 through May 31.

PRODUCTION COST ADJUSTMENT: If the District's wholesale power rate is increased or decreased by its power suppliers to reflect variations between estimated energy costs and actual energy costs, a Production Cost Adjustment (PCA) may be applied to all sales of energy under this rate schedule. The PCA rate would be that which is set forth in the District's Production Cost Adjustment (PCA) rate schedule.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the Facilities Charge.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published shall be increased by the lease payment percentage chosen by the municipality.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 2 of 2

FARM AND RURAL RESIDENTIAL

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

TERMS OF PAYMENT: Bills are payable upon receipt and become delinquent if not paid by the due date shown on the bill. A penalty at the rate of \$10.00 or five percent (5%) of the unpaid bill amount, whichever is greater, will be applied to all delinquent accounts after the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.
2. Extensions made for service under this schedule are subject to the provisions of the District's policies governing Line Extensions.

Adopted by Board of Directors: August 17, 2021

Effective: August 17, 2021

Replaces Schedule Issued: November 19, 2019

Adopted By: Resolution No. 7-2021

Approved By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 2

FARM AND RURAL RESIDENTIAL – ALL ELECTRIC

AVAILABILITY: To rural residences with less than 150 kVA transformer capacity where usage is provided for domestic and farm use, and all service is provided through one meter. The residence must use electricity for its primary heating source.

TYPE OF SERVICE: A.C., 60 cycles, single-phase or three-phase at any of the District's standard voltages.

MONTHLY RATE:

	<u>Summer</u>	<u>Winter</u>
Facilities Charge:		
Single-phase (Rate Code 04)	\$ 29.00	\$29.00
Three-phase (Rate Code 05)	\$ 45.00	\$ 45.00
Energy Charge, per kilowatt-hour:		
Purchased Power	6.95¢	5.10¢
Distribution Delivery	2.10¢	2.10¢

Summer:

The summer rate shall apply to the Customer's use from June 1 through September 30.

Winter:

The winter rate shall apply to the Customer's use from October 1 through May 31.

PRODUCTION COST ADJUSTMENT: If the District's wholesale power rate is increased or decreased by its power suppliers to reflect variations between estimated energy costs and actual energy costs, a Production Cost Adjustment (PCA) may be applied to all sales of energy under this rate schedule. The PCA rate would be that which is set forth in the District's Production Cost Adjustment (PCA) rate schedule.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the Facilities Charge.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published shall be increased by the lease payment percentage chosen by the municipality.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 2 of 2

FARM AND RURAL RESIDENTIAL - ALL ELECTRIC

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

TERMS OF PAYMENT: Bills are payable upon receipt and become delinquent if not paid by the due date shown on the bill. A penalty at the rate of \$10.00 or five percent (5%) of the unpaid bill amount, whichever is greater, will be applied to all delinquent accounts after the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.
2. Extensions made for service under this schedule are subject to the provisions of the District's policies governing Line Extensions.

Adopted by Board of Directors: August 17, 2021

Effective: August 17, 2021

Replaces Schedule Issued: November 19, 2019

Adopted By: Resolution No. 7-2021

Approved By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 2

CROP DRYING

AVAILABILITY: To rural Customers where primary usage is for crop drying purposes and electric consumption is measured by one meter.

TYPE OF SERVICE: A.C., 60 cycles, single-phase or three-phase at any of the District's standard voltages.

RATE:

<u>Drying Service (Rate Code 07)</u>	<u>Rate</u>
Facilities Charge, per year	\$ 265.00
kVA Charge, per connected kVA:	
Purchased Power	\$ 13.20
Distribution Delivery	\$ 23.80
Energy Charge, per kilowatt-hour:	
Purchased Power	2.65¢

PRODUCTION COST ADJUSTMENT: If the District's wholesale power rate is increased or decreased by its power suppliers to reflect variations between estimated energy costs and actual energy costs, a Production Cost Adjustment (PCA) may be applied to all sales of energy under this rate schedule. The PCA rate would be that which is set forth in the District's Production Cost Adjustment (PCA) rate schedule.

MINIMUM CHARGE: The minimum annual bill shall be the annual Facilities Charge, plus the total kVA Charges.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

TERMS OF PAYMENT: The Facilities Charge and the fixed kVA Charges shall be billed annually, and are payable in advance during the month of February. Energy charges shall be billed monthly. Bills are due and payable upon receipt and become delinquent if not paid by the due date shown on the bill.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 2 of 2

CROP DRYING

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.
2. Extensions made for service under this schedule are subject to the provisions of Service Rule #1.
3. Billing of Annual Charges.
 - New Dryer Services - Newly constructed dryer services shall be billed 1/12th of the annual billed charges, times the number of months remaining in the calendar year.
 - Transfer of Active Dryer Services to Another Customer - In the event that an active dryer service is transferred to another Customer during the calendar year, each Customer shall be responsible for payment of a percentage of the annual billed charges. This percentage shall be 1/12th of the annual billed charges, times the number of months the account is in each Customer's name.
 - Disconnection of Dryer Services – Annual billed charges shall not be prorated for Customers that choose to have a dryer service disconnected during the calendar year. However, if the service is reconnected by another Customer during the calendar year, such Customer shall be billed 1/12th of the annual billed charges, times the number of months remaining in the calendar year; and the original Customer shall receive of refund in the same amount.
 - Reconnection of Idle Dryer Services - There shall be no proration of the annual billed charges for idle dryer services that get connected during the calendar year. Regardless of the month in which an idle dryer service gets reconnected, the Customer who has the service reconnected shall be billed the total annual charges.

Approved by Board of Directors: August 17, 2021

Effective: August 17, 2021

Replaces Schedule Issued: November 19, 2019

Adopted By: Resolution No. 7-2021

Approved By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 2

IRRIGATION

AVAILABILITY: To seasonal Customers for irrigation pump motors, pivot wheel motors, re-use pits and booster pumps.

TYPE OF SERVICE: A.C., 60 cycles, single-phase or three-phase at any of the District's standard voltages.

RATE:

Facilities Charge, per Billing Period	\$ 80.00
Distribution Delivery Demand Charge Per Kilowatt (kW) of Billing Demand per Billing Period	\$ 2.00
Purchased Power Demand Charge Per Kilowatt (kW) of Billing Demand per Billing Period:	
Anytime Control (Rate Code 15)	\$ 2.25
Three Days Per Week Control (Rate Code 16)	\$ 6.60
One Day Per Week Control (Rate Code 14)	\$ 13.05
No Control (Rate Code 13)	\$ 17.25
Pivot Wheels-Only (Rate Code 17)	\$ 15.00
Re-Use Pump (Rate Code 18)	\$ 7.55
Energy Charge, per Kilowatt-Hour (kWh)	\$ 0.0755

DEFINITIONS:

- A. Billing Periods – Each of the months of June, July, August and September.
- B. Billing Demand – The billing demand for the monthly Billing Periods shall be determined as follows: The Customer's highest measured Demand (kW) during the current Billing Period or the three (3) monthly Billing Periods preceding the current Billing Period.

PRODUCTION COST ADJUSTMENT: If the District's wholesale power rate is increased or decreased by its power suppliers to reflect variations between estimated energy costs and actual energy costs, a Production Cost Adjustment (PCA) may be applied to all sales of energy under this rate schedule. The PCA rate would be that which is set forth in the District's Production Cost Adjustment (PCA) rate schedule.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 2 of 2

IRRIGATION

MINIMUM CHARGE: The minimum bill shall be the Facilities Charge.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of

electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

MINIMUM CHARGE: The minimum bill shall be the Facilities Charge.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

TERMS OF PAYMENT: Charges will be payable in the months of July, August, September, and October. Bills are payable upon receipt and become delinquent if not paid by the due date shown on the bill.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.
2. Extensions made for service under this schedule are subject to the provisions of Service Rule #1.
3. The District's Load Management Program shall be offered to Customers under the conditions specified in Service Rule #21.

Adopted by Board of Directors: August 17, 2021

Effective: August 17, 2021

Replaces Schedule Issued: November 19, 2019

Adopted By: Resolution No. 7-2021

Approved By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 2

RURAL GENERAL SERVICE

AVAILABILITY: To rural commercial, nonresidential-farm, livestock, cabin, school, church, and cemetery Customers with less than 150 kVA transformer capacity, for all uses including lighting, heating, and power purposes where all service is provided through one meter.

TYPE OF SERVICE: A.C., 60 cycles, single-phase or three-phase at any of the District's standard voltages.

MONTHLY RATE:

	<u>Summer</u>	<u>Winter</u>
Facilities Charge:		
Single Phase (Rate Code 50)	\$ 29.00	\$ 29.00
Three Phase (Rate Code 52)	\$ 45.00	\$ 45.00
Energy Charge, per kilowatt-hour:		
Purchased Power	5.95¢	5.15¢
Distribution Delivery	3.35¢	3.35¢

Summer:

The summer rate shall apply to the Customer's use from June 1 through September 30.

Winter:

The winter rate shall apply to the Customer's use from October 1 through May 31.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the Facilities Charge.

PRODUCTION COST ADJUSTMENT: If the District's wholesale power rate is increased or decreased by its power suppliers to reflect variations between estimated energy costs and actual energy costs, a Production Cost Adjustment (PCA) may be applied to all sales of energy under this rate schedule. The PCA rate would be that which is set forth in the District's Production Cost Adjustment (PCA) rate schedule.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 2 of 2

RURAL GENERAL SERVICE

electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of the lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published herein shall be increased by the lease payment percentage chosen by the municipality.

TERMS OF PAYMENT: Bills are payable upon receipt and become delinquent if not paid by the due date shown on the bill. A penalty at the rate of \$10.00 or five percent (5%) of the unpaid bill amount, whichever is greater, will be applied to all delinquent accounts after the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.
2. Extensions made for service under this schedule are subject to the provisions of Service Rule #1.

Approved by Board of Directors: August 17, 2021

Effective: August 17, 2021

Replaces Schedule Issued: November 19, 2019

Adopted By: Resolution No. 7-2021

Approved By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 3

LARGE POWER

AVAILABILITY: To Customers requiring transformer capacity of 150 kVA or greater and whose entire requirements are taken through a single meter, for all uses excluding crop drying or irrigation.

TYPE OF SERVICE: A.C., 60 cycles, three-phase at any of the District's standard voltages.

MONTHLY RATE:

	<u>Summer</u>	<u>Winter</u>
Facilities Charge		
150 kVA up to 750 kVA (Rate Code 75)	\$ 42.50	\$ 42.50
750 kVA and Over (Rate Code 76)	\$ 138.00	\$ 138.00
Demand Charge, per kW of billing demand:		
Purchased Power	\$ 12.75	\$ 9.95
Distribution Delivery	\$ 5.80	\$ 5.80
Energy Charge, per kilowatt-hour:	3.25¢	2.85¢

Summer:

The summer rate shall apply to the Customer's use from June 1 through September 30.

Winter:

The winter rate shall apply to the Customer's use from October 1 through May 31.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered as recorded by a demand meter and adjusted for power factor as provided below.

The billing demands shall be the applicable one of the following.

1. The billing demand for the summer monthly billing periods of June through September shall be one hundred percent (100%) of the Customer's single highest measured demand during the current billing period or the three (3) summer season monthly billing periods immediately preceding the current billing period.
2. The billing demand for the winter monthly billing periods of October through May shall be one hundred percent (100%) of the Customer's single highest measured demand during the current billing period.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 2 of 3

LARGE POWER

POWER FACTOR ADJUSTMENT: Demand charges will be adjusted for Customers to correct for the peak power factor lower than 90%. If the power factor for the month is less than ninety percent (90%) at the point of delivery, the kW billing demand will be increased by multiplying the demand by 90% and dividing by the measured power factor expressed in percent.

PRODUCTION COST ADJUSTMENT: If the District's wholesale power rate is increased or decreased by its power suppliers to reflect variations between estimated energy costs and actual energy costs, a Production Cost Adjustment (PCA) may be applied to all sales of energy under this rate schedule. The PCA rate would be that which is set forth in the District's Production Cost Adjustment (PCA) rate schedule.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of the lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published herein shall be increased by the lease payment percentage chosen by the municipality.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the highest one of the following charges.

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$1.00 per kVA of installed transformer capacity.

TERMS OF PAYMENT: Bills are payable upon receipt and become delinquent if not paid by the due date shown on the bill. A penalty at the rate of \$10.00 or five percent (5%) of the unpaid bill amount, whichever is greater, will be applied to all delinquent accounts after the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 3 of 3

LARGE POWER

2. Extensions made for service under this schedule are subject to the provisions of Service Rule #1.

Approved by Board of Directors: August 17, 2021

Effective: August 17, 2021

Replaces Schedule Issued: November 19, 2019

Adopted By: Resolution No. 7-2021

Approved By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 3

INDUSTRIAL POWER SERVICE - INTERRUPTIBLE

AVAILABILITY: To rural industrial Customers (Rate Code 74) for electric service where transformer capacity of 750 kVA or greater is required and the Customer is able to interrupt service during on-peak periods.

TYPE OF SERVICE: A.C., 60 cycles, three-phase at any of the District's standard voltages where the services may be supplied by a single point of delivery.

MONTHLY RATE:

	<u>Summer</u>	<u>Winter</u>
Facilities Charge	\$ 134.00	\$ 134.00
On-Peak Demand Charge, per kW	\$ 13.71	\$ 12.82
Monthly Minimum Demand Charge, per kW of billing demand		
Purchased Power	\$ 4.18	\$ 4.18
Distribution Delivery	\$ 1.83	\$ 1.83
Energy Charge, per kilowatt-hour: All kWh	3.00¢	2.67¢

Summer:

The summer rate shall apply to the Customer's use from June 1 through September 30.

Winter:

The winter rate shall apply to the Customer's use from October 1 through May 31.

DETERMINATION OF ON-PEAK DEMAND: The on-peak demand, as recorded by a demand meter and adjusted for power factor, shall be the applicable one of the following.

1. The on-peak demand for the summer monthly billing periods of June through September shall be one hundred percent (100%) of the Customer's single highest measured demand during a District declared on-peak billing hour during the current billing period or the three (3) summer season monthly billing periods immediately preceding the current billing period.
2. The on-peak demand for the winter monthly billing periods of October through May shall be one hundred percent (100%) of the Customer's single highest measured demand during the current billing period.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 2 of 3

INDUSTRIAL POWER SERVICE - INTERRUPTIBLE

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as recorded by a demand meter and adjusted for power factor.

The billing demands shall be the applicable one of the following.

1. The billing demand for the summer monthly billing periods of June through September shall be one hundred percent (100%) of the Customer's single highest measured demand during current billing period or the three (3) summer season monthly billing periods immediately preceding the current billing period.
2. The billing demand for the winter monthly billing periods of October through May shall be one hundred percent (100%) of the Customer's single highest measured demand during the current billing period.

PRODUCTION COST ADJUSTMENT: If the District's wholesale power rate is increased or decreased by its power suppliers to reflect variations between estimated energy costs and actual energy costs, a Production Cost Adjustment (PCA) may be applied to all sales of energy under this rate schedule. The PCA rate would be that which is set forth in the District's Production Cost Adjustment (PCA) rate schedule.

POWER FACTOR ADJUSTMENT: Demand charges will be adjusted for Customers to correct for the peak power factor lower than 90%. If the power factor for the month is less than ninety percent (90%) at the point of delivery, the kW billing demand will be increased by multiplying the demand by 90% and dividing by the measured power factor expressed in percent.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the highest one of the following charges.

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$1.00 per kVA of installed transformer capacity.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenue the District is obligated to pay a five percent (5%) Gross Revenue Tax, will have the rates adjusted to include the five percent (5%) Gross Revenue Tax.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 3 of 3

INDUSTRIAL POWER SERVICE - INTERRUPTIBLE

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of the lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published herein shall be increased by the lease payment percentage chosen by the municipality.

FLUCTUATING LOADS: Customers operating equipment having a highly fluctuating or large instantaneous demand, such as welders and x-ray machines shall be required to pay all non-betterment costs of isolating the load from the balance of the District's system, so that the load will not unduly interfere with service on the District's lines.

TERMS OF PAYMENT: Bills are payable upon receipt and become delinquent if not paid by the due date shown on the bill. A penalty at the rate of one percent (1%) per month will be applied to all delinquent accounts after the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.
2. Extensions made for service under this schedule are subject to the provisions of the District's policies governing Line Extensions.

Approved by Board of Directors: August 17, 2021

Effective: August 17, 2021

Replaces Schedule Issued: November 19, 2019

Adopted By: Resolution No. 7-2021

Approved By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 2

PRIMARY AND HIGH VOLTAGE SERVICE

AVAILABILITY: To industrial Customers that receive 4.16 kV, 12.5 kV, 35 kV or 69 kV delivery, whose entire requirements are estimated to be greater than 3,000 kW per month and taken through one meter (not applicable to resale, standby or auxiliary services).

TYPE OF SERVICE: A.C., 60 cycles, three-phase, where the service may be supplied by a single point of delivery.

MONTHLY RATE:

	<u>Summer</u>	<u>Winter</u>
Demand Charge, per kW of billing demand:		
Purchased Power	\$ 14.00	\$ 13.00
Distribution Delivery	\$ 3.25	\$ 3.25
Energy Charge, per kilowatt-hour:	3.00¢	2.67¢

Summer:

The summer rate shall apply to the Customer's use from June 1 through September 30.

Winter:

The winter rate shall apply to the Customer's use from October 1 through May 31.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered as recorded by a demand meter and adjusted for power factor as provided below.

The billing demands shall be the applicable one of the following.

1. The billing demand for the summer monthly billing periods of June through September shall be one hundred percent (100%) of the Customer's single highest measured demand during the current billing period or the three (3) summer season monthly billing periods immediately preceding the current billing period.
2. The billing demand for the winter monthly billing periods of October through May shall be one hundred percent (100%) of the Customer's single highest measured demand during the current billing period.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the highest one of the following charges.

1. The minimum monthly charge specified in the contract for service.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 2 of 2

PRIMARY AND HIGH VOLTAGE SERVICE

2. The monthly billing demand.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. The demand charges may be adjusted by increasing the measured demand one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%).

PRODUCTION COST ADJUSTMENT: If the District's wholesale power rate is increased or decreased by its power suppliers to reflect variations between estimated energy costs and actual energy costs, a Production Cost Adjustment (PCA) may be applied to all sales of energy under this rate schedule. The PCA rate would be that which is set forth in the District's Production Cost Adjustment (PCA) rate schedule.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of the lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published herein shall be increased by the lease payment percentage chosen by the municipality.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

TERMS OF PAYMENT: Bills are payable upon receipt and become delinquent if not paid by the due date shown on the bill. A penalty at the rate of \$10.00 or five percent (5%) of the unpaid bill amount, whichever is greater, may be applied to all delinquent accounts after the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.
2. Extensions made for service under this schedule are subject to the provisions of Service Rule #1.

Approved by Board of Directors: June 20, 2023

Effective: June 20, 2023

Replaces Schedule Issued: August 17, 2021

Adopted By: Resolution No. 4-2023

Approved By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 2

URBAN RESIDENTIAL

AVAILABILITY: To residential Customers within the corporate limits of the municipalities served by the District. The entire residential service, including any electric space heating and/or water heating service, must be taken through a single meter.

TYPE OF SERVICE: A.C., 60 cycles, single-phase or three-phase at any of the District's standard voltages.

MONTHLY RATE:

	<u>Summer</u>	<u>Winter</u>
<u>Residential Service (Rate Code 20)</u>		
Facilities Charge:		
Single Phase	\$ 22.75	\$ 22.75
Three Phase	\$ 38.00	\$ 38.00
Energy Charge, per kilowatt-hour:		
Purchased Power	5.80¢	5.65¢
Distribution Delivery	1.65¢	1.65¢
<u>Residential Service W/Space and/or Water Heating (Rate Code 23)</u>		
Facilities Charge:		
Single Phase	\$ 22.75	\$ 22.75
Three Phase	\$ 38.00	\$ 38.00
Energy Charge, per kilowatt-hour:		
Purchased Power	5.78¢	5.68¢
Distribution Delivery	1.42¢	1.42¢

Summer:

The summer rate shall apply to the Customer's use from June 1 through September 30.

Winter:

The winter rate shall apply to the Customer's use from October 1 through May 31.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the Facilities Charge.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 2 of 2

URBAN RESIDENTIAL

PRODUCTION COST ADJUSTMENT: If the District's wholesale power rate is increased or decreased by its power suppliers to reflect variations between estimated energy costs and actual energy costs, a Production Cost Adjustment (PCA) may be applied to all sales of energy under this rate schedule. The PCA rate would be that which is set forth in the District's Production Cost Adjustment (PCA) rate schedule.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered and the demand charge when included in any rate may be increased by the amount of such tax.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published shall be increased by the lease payment percentage chosen by the municipality.

TERMS OF PAYMENT: Bills are payable upon receipt and become delinquent if not paid by the due date shown on the bill. A penalty at the rate of \$10.00 or five percent (5%) of the unpaid bill amount, whichever is greater, will be applied to all delinquent accounts after the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.
2. Extensions made for service under this schedule are subject to the provisions of Service Rule #1.

Approved by Board of Directors: August 17, 2021

Effective: August 17, 2021

Replaces Schedule Issued: November 19, 2019

Adopted By: Resolution No. 7-2021

Approved By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 4

URBAN GENERAL AND PUBLIC SERVICE

AVAILABILITY: To commercial, industrial, and other nonresidential Customers within the corporate limits of municipalities served by the District, and where all service is taken through a single meter at one location.

TYPE OF SERVICE: A.C., 60 cycles, single-phase or three-phase at any of the District's standard voltages.

General Service (Rate Code 25): When commercial and nonresidential establishments for lighting, heating, and power purposes where the Customer's peak demand does not exceed 100 kW during any two summer months or 200 kW in any two months of a 12 consecutive month period, the following rates shall apply.

MONTHLY RATE:

	<u>Summer</u>	<u>Winter</u>
Facilities Charge:		
Single-Phase	\$ 23.00	\$ 23.00
Three-Phase	\$ 38.00	\$ 38.00
Energy Charge, per kilowatt-hour:		
Purchased Power	5.78¢	5.63¢
Distribution Delivery	3.37¢	3.37¢

General Service - Municipal (Rate Code 45): Applicable to miscellaneous municipal services (excluding municipal pumping), school districts, and other non-federal agencies, which are principally tax supported.

MONTHLY RATE:

	<u>Summer</u>	<u>Winter</u>
Facilities Charge:		
Single-Phase	\$ 23.00	\$ 23.00
Three-Phase	\$ 38.00	\$ 38.00
Energy Charge, per kilowatt-hour:		
Purchased Power	5.78¢	5.63¢
Distribution Delivery	3.37¢	3.37¢

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 2 of 4

URBAN GENERAL AND PUBLIC SERVICE

General Service Demand (Rate Code 24): When commercial and industrial Customer's peak demand exceeds 100 kW or more in any two summer months or 200 kW in any two months of a 12 consecutive month period, the following rates shall apply.

MONTHLY RATE:

	<u>Summer</u>	<u>Winter</u>
Facilities Charge:		
Single-Phase	\$ 40.00	\$ 40.00
Three-Phase	\$ 52.00	\$ 52.00
Energy Charge, per kilowatt-hour:		
First 200 kWh per kW of billing demand	9.45¢	8.50¢
All additional kWh	8.40¢	7.60¢

General Service Demand - Municipal (Rate Code 57): Applicable to miscellaneous municipal services (excluding municipal pumping), school districts, and other non-federal agencies, which are principally tax supported, and with peak demands of 100 kW or more in any two summer months or 200 kW or more in any two months of a 12 consecutive month period, whose entire requirements are taken through a single meter at one location through one transformation.

MONTHLY RATE:

	<u>Summer</u>	<u>Winter</u>
Facilities Charge:		
Single Phase	\$ 36.00	\$ 36.00
Three Phase	\$ 46.50	\$ 46.50
Energy Charge, per kilowatt-hour:		
First 200 kWh per kW of billing demand	8.55¢	7.55¢
All additional kWh	7.65¢	7.00¢

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 3 of 4

URBAN GENERAL AND PUBLIC SERVICE

Municipal Pumping Service – Nontaxed (Rate Code 48): When energy is used for municipal pumping purposes, such as for sewer lifts or water pumping, the following rates shall apply.

MONTHLY RATE:

	<u>Summer</u>	<u>Winter</u>
Facilities Charge:		
Single Phase	\$ 22.50	\$ 22.50
Three Phase	\$ 37.75	\$ 37.75
Energy Charge, per kilowatt-hour:		
Purchased Power	6.93¢	8.38¢
Distribution Delivery	3.47¢	3.47¢

General Service With Commercial Space and/or Water Heating (Rate Code 58): Applicable to any commercial Customer when all of Customer's service at one location is measured by one meter, and when electricity is used for space and/or water heating.

MONTHLY RATE:

	<u>Summer</u>	<u>Winter</u>
Facilities Charge:		
Single Phase	\$ 23.25	\$ 23.25
Three Phase	\$ 33.50	\$ 33.50
Energy Charge, per kilowatt-hour:		
First 200 kWh per kW of billing demand	9.45¢	8.50¢
All additional kWh	8.40¢	7.60¢

Summer:

The summer rate shall apply to the Customer's use from June 1 through September 30.

Winter:

The winter rate shall apply to the Customer's use from October 1 through May 31.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the Facilities Charge.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 4 of 4

URBAN GENERAL AND PUBLIC SERVICE

PRODUCTION COST ADJUSTMENT: If the District's wholesale power rate is increased or decreased by its power suppliers to reflect variations between estimated energy costs and actual energy costs, a Production Cost Adjustment (PCA) may be applied to all sales of energy under this rate schedule. The PCA rate would be that which is set forth in the District's Production Cost Adjustment (PCA) rate schedule.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered and the demand charge when included in any rate may be increased by the amount of such tax.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of the lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published herein shall be increased by the lease payment percentage chosen by the municipality.

TERMS OF PAYMENT: Bills are payable upon receipt and become delinquent if not paid by the date shown on the bill. A penalty at the rate of \$10.00 or five percent (5%) of the unpaid bill amount, whichever is greater, will be applied to all delinquent accounts after the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.
2. Extensions made for service under this schedule are subject to the provisions of Service Rule #1.

Approved by Board of Directors: August 17, 2021

Effective: August 17, 2021

Replaces Schedule Issued: November 19, 2019

Adopted By: Resolution No. 7-2021

Approved By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 2

STREET AND SECURITY LIGHTING

AVAILABILITY: To all night streetlighting service (dusk to daylight) for a municipality’s street lighting system, and for urban and rural Customers that have unmetered security lights.

TYPE OF SERVICE: Service supplied under this rate shall be from dusk to daylight, or approximately 4,000 hours per year.

Municipal Street Lighting (Rate Code 64): For service supplied municipalities (or Customers within the municipality) in the operation of the municipality’s street lighting system, the following rates shall apply.

MONTHLY RATE:

<u>Nominal Lamp Size</u>	<u>Rate Type</u>	<u>KWH Per Lamp</u>	<u>Rate Per Lamp</u>
<i>LED</i>			
50 Watt	19	16	\$6.70
110 Watt	21	36	\$11.40

Customer-Owned Security Lighting (Rate Code 61): For service supplied to the operation of security lights that are purchased and owned by customers, and when the energy is not metered, the following rates shall apply.

MONTHLY RATE:

<u>Nominal Lamp Size</u>	<u>Rate Type</u>	<u>KWH Per Lamp</u>	<u>Rate Per Lamp</u>
<i>MERCURY VAPOR</i>			
175 Watt	5	70	\$4.47
250 Watt	6	100	\$7.37
<i>HIGH PRESSURE SODIUM</i>			
100 Watt	7	45	\$3.33
250 Watt	8	105	\$7.37
400 Watt	9	160	\$13.19
<i>LED</i>			
50 Watt	15	16	\$2.36
60 Watt	16	24	\$3.59
110 Watt	18	36	\$5.40

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 2 of 2

STREET AND SECURITY LIGHTING

MINIMUM BILL: One dollar (\$1.00) per month, subject to applicable Gross Revenue Tax and Lease Payment Adjustments.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered and the demand charge when included in any rate may be increased by the amount of such tax.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of lease payments, which may be made on revenue received from Customers within a municipality and served from distribution facilities leased by the District from the municipality. For municipalities receiving lease payments from the District, the rates published shall be increased by the lease payment percentage chosen by the municipality.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.
2. Usage shall be fractionalized on the actual days of service for application of a change in rate.
3. The District reserves the right to modify, replace or cancel this rate schedule, at any time in whole or in part, by the District's Board of Directors.

Approved by Board of Directors: August 17, 2021

Effective: August 17, 2021

Replaces Schedule Issued: January 21, 2020

Adopted By: Resolution No. 7-2021

Approved By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 3

SCHEDULE LP-3
LARGE POWER SERVICE OVER 10,000 INSTALLED KVA

AVAILABILITY: To primary metered Customers of the District (Rate Code 75) requiring 10,000 kVA or more of installed transformer capacity for all types of usage, subject to the District’s established rules and regulations.

TYPE OF SERVICE: Alternating current, 60 cycles, three-phase, at any voltage of the District’s standard voltages where service may be supplied by single or multiple transformer installations.

MONTHLY RATE:

	<u>Oct – May</u>	<u>Jun – Jul</u>	<u>Aug – Sept</u>
Customer Charge	\$390.00	\$390.00	\$390.00
Purchased Power Demand Charge, per kW of billing demand	\$19.15	\$20.04	\$5.01
Energy Charge, per kWh for all energy used during on-peak and off-peak hours, as defined by the District			
On-Peak Energy Charge	3.14¢	3.42¢	3.42¢
Off-Peak Energy Charge	2.24¢	2.62¢	2.62¢

DETERMINATION OF PURCHASED POWER BILLING DEMAND: The Purchased Power billing demand shall be the maximum kilowatt demand established by the Customer for any period of fifteen consecutive minutes during the month for which the bill is rendered as recorded by a demand meter and adjusted for power factor.

The Purchased Power billing demands shall be the applicable one of the following.

October through May

1. The billing demand for the monthly billing period of October shall be one hundred percent (100%) of the Customer’s measured demand during on-peak demand hours, coincident with the Production Demand billing from NPPD to the District. The billing demand for the monthly billing periods of November through May shall be one hundred percent (100%) of the Customer’s highest measured demand during the current billing period.

June - July

2. The billing demand for the monthly billing periods of June and July shall be one hundred percent (100%) of the Customer’s highest measured demand during the billing period.

PERENNIAL PUBLIC POWER DISTRICT

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SCHEDULE LP-3 **LARGE POWER SERVICE OVER 10,000 INSTALLED KVA**

August - September

3. The billing demand for the summer monthly billing periods of August and September shall be one hundred percent (100%) of the Customer's highest measured demand during the billing period. However, if during these billing periods the District is establishing a system peak demand, as determined and used by the District's power supplier in billing the District demand charges, the billing demand shall be the Customer's measured demand during on-peak demand hours, coincident with the Production Demand billing from NPPD to the District, and the Customer's demand shall be billed at the Jun-Jul Purchased Power Demand rate.

POWER FACTOR ADJUSTMENT: Demand charges will be adjusted for Customers to correct for peak power factor lower than ninety-three (93%). If the power factor for the month is less than ninety three percent (93%) at the point of delivery, the kW billing demand will be increased by multiplying the demands by 93% and dividing by the measured power factor expressed in percent.

CONTRIBUTION IN AID OF CONSTRUCTION CREDIT: Customers may be eligible for a credit as determined by the line extension policy of the District. The credit will be issued monthly and will be based on the maximum anytime demand (kW) occurring during the current month or previous 11 months multiplied by the established credit. The credit will be issued from the In-Service date and extend for the first thirty-six months of service. After thirty-six months, credits will no longer accrue. The total credits over the thirty-six month period shall not exceed the cost to extend service to the Customer as determined by the service contract.

PRODUCTION COST ADJUSTMENT: If the District's wholesale power rate is increased or decreased by its power suppliers to reflect variations between estimated energy costs and actual energy costs, a Production Cost Adjustment (PCA) may be applied to all sales of energy under this rate schedule. The PCA rate would be that which is set forth in the District's Production Cost Adjustment (PCA) rate schedule.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 3 of 3

SCHEDULE LP-3 **LARGE POWER SERVICE OVER 10,000 INSTALLED KVA**

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of the lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published herein shall be increased by the lease payment percentage chose by the municipality.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the highest one of the following charges.

1. The minimum monthly charge specified in the contract for service.
2. The Customer Charge, plus the Purchased Power Demand Charge for the current billing period.

TERMS OF PAYMENT: Late charges shall be imposed at a rate of 1.33% of the unpaid balance if the monthly bill is not paid by date specified on the billing statement, or as specified in a service contract.

TERMS AND CONDITIONS:

1. Service will be furnished under the terms of the service contract.
2. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Customer.
3. If service is furnished at the District's primary line voltage, the delivery point shall be the point of attachment as specified in the service contract. All wiring, pole lines and electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Customer.

PERENNIAL PUBLIC POWER DISTRICT

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SCHEDULE LP-3
LARGE POWER SERVICE OVER 10,000 INSTALLED KVA

4. Extensions made for service under this schedule are subject to the provisions of Service Rule #1.

Approved by Board of Directors: August 17, 2021

Effective: August 17, 2021

Replaces Schedule Issued: November 19, 2019

Adopted By: Resolution No. 7-2021

Approved By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 3

RATE SCHEDULE AC-1 (SMALL RENEWABLE GENERATION)

AVAILABILITY: To Customers of Perennial Public Power District (“Perennial”) who agree to the requirements of this tariff and who currently have valid Energy Purchase and Interconnection and Service Agreements with Perennial.

APPLICABILITY: Rate Schedule AC-1 applies to any Perennial Customer that has a generation facility (or facilities) that uses as its energy source methane, wind, solar, biomass, hydropower, or geothermal resources and that is interconnected behind their service meter with an aggregate nameplate capacity of 25 kW or less. This rate schedule will be made available to new Customers until the aggregate nameplate capacity of participating Customer generation reaches one percent (1%) of the peak annual demand of Perennial’s retail customers.

RETAIL BILLING PROCEDURE: The Customer will be allowed to use the electrical output of their applicable generation facility (or facilities) to supply all or a portion of their own load and deliver any surplus to Perennial. If over the billing period there is a net flow of energy from Perennial to the Customer, the Customer will be billed for the net use at rates included in their applicable standard rate schedule. If over the billing period there is a net flow of energy from the Customer to Perennial (i.e. Net Excess Generation, or “NEG”), the monetary credit for the NEG will be determined and credited against other energy charges billed to the Customer pursuant to their applicable standard rate schedule for that billing period. Any remaining credit that exists after application of the monetary credit for NEG for that billing period will be carried forward to the subsequent billing period as an offset to future energy charges. If at the end of the calendar year (or when the Customer terminates service under this rate schedule) an amount is owed to the Customer for accumulated monetary credits associated with NEG, then such amount will be paid to the Customer either by check or credited to the account under this rate.

NEG MONETARY CREDITS: The monetary credit for NEG is dependent on the type of generation and will be determined based on the following purchase rates:

Summer:

For the period of June 1 through September 30, the purchase rate for NEG shall be as follows:

- Wind generation: \$0.04223 per kilowatt-hour
- Photo-voltaic generation: \$0.04928 per kilowatt-hour
- Baseload generation (e.g. methane): \$0.03881 per kilowatt-hour

PERENNIAL PUBLIC POWER DISTRICT

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RATE SCHEDULE AC-1 (SMALL RENEWABLE GENERATION)

Winter:

For the period of October 1 through May 31, the purchase rate for NEG shall be as follows:

Wind generation: \$0.03728 per kilowatt-hour
Photo-voltaic generation: \$0.04814 per kilowatt-hour
Baseload generation (e.g. methane): \$0.04082 per kilowatt-hour

If the Customer has installed multiple types of generation facilities, Perennial will calculate the monetary credit for NEG using the highest purchase rate for the installed generation.

If required, the amount of NEG shall be fractionalized on the actual days of service when changing from summer to winter or from winter to summer rates.

SERVICE CONDITIONS:

- 1) The Customer shall comply with all applicable terms and conditions of their appropriate standard rate schedule.
- 2) The Customer shall comply with all requirements outlined in the executed Small Renewable Energy Generation Interconnection and Service Agreement.
- 3) The Customer shall maintain ownership of all current and future attributes of an environmental nature (e.g., green tags, allowances, and certificates) associated with the output of their generation.
- 4) Compensation provided through this Rate Schedule AC-1 to the Customer is determined using the wholesale power and energy rates paid by Perennial to Nebraska Electric Generation and Transmission, Cooperative, Inc. ("NEG&T"). Rate Schedule AC-1 will be revised from time to time as said wholesale rates paid by Perennial are modified. In the event there is an inconsistency between the provisions of this Rate Schedule AC-1 and those rate schedules which are a part of the Perennial/NEG&T Wholesale Power Agreement, then the provisions of the Perennial/NEG&T Power Contract rate schedules shall govern.

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 3 of 3

RATE SCHEDULE AC-1 (SMALL RENEWABLE GENERATION)

- 5) The Perennial Public Power District Board of Directors retains all rights, powers and authority to modify, revise, amend, replace or repeal any or all of this Rate Schedule AC-1, in whole or in part, in accordance with the action taken by, and approval of, the Perennial Public Power District Board of Directors.

- 6) Net Metering shall only be available for those services that are billed monthly. Therefore, seasonal services are not eligible for net metering

Approved by Board of Directors: December 19, 2023

Effective: January 1, 2024

Replaces Schedule Issued: January 19, 2023

Adopted By: Resolution No. 6-2023

Approved By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 3

ECONOMIC DEVELOPMENT RIDER

AVAILABILITY: To any Customer which is served under the following rate schedules.

Urban General Service Demand (Rate Code 24)
Industrial Power Service – Interruptible (Rate Code 74 & 76)
Large Power (Rate Code 75)
Primary and High Voltage Service (Rate Code 75)
Large Power Service Over 10,000 kVa (Rate Code 75)

APPLICABLE: To any Customer who meets the following requirements.

- 1) Provide new or expanded load of 1,000 kW or greater.
- 2) The new or expanded load must have a monthly load factor of 60% or greater.
- 3) The Customer must qualify for economic development programs pursuant to state or local law.
- 4) The Customer must enter into a written service agreement with the District, and the District's wholesale power supplier.

TYPE OF SERVICE: A.C., 60 cycles, three-phase at any of the District's standard voltages and where the service may be supplied by a single point of delivery.

MONTHLY RATE:

Excluding 'Purchased Power' and 'Energy' charges, all electric power supplied by the District shall be billed under the pricing provisions of the Customer's applicable standard rate schedule and this rate schedule.

Customer Charge \$ 500.00

Demand Charge, per kW of billing demand:

Transmission Line \$ 3.88
Transmission Substation \$.52
Ancillary Services \$.16

Energy Charge, per kilowatt-hour:

Production Energy (Service Agreement effective prior to 2/1/19) \$ 0.027
Production Energy (Service Agreement effective 2/1/19 to 01/31/22) \$ 0.025
Production Energy (Service Agreement effective 2/01/22 to 1/31/23) \$ 0.02636
Production Energy (Service Agreement effective 2/01/23 and after) \$ 0.03075
Ancillary Services \$ 0.00036

DETERMINATION OF BILLING DEMAND: The monthly kW billing demand for each Customer taking service under this rate schedule shall be the Customer's load that is coincident with the hour(s) used by the

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 2 of 3

ECONOMIC DEVELOPMENT RIDER

District's wholesale power supplier for billing the District transmission line, transmission substation, and ancillary service demands. The monthly kW billing demands will be adjusted for losses to Bus A.

DETERMINATION OF BILLING ENERGY: The monthly kWh billing energy for each Customer taking service under this rate schedule shall be the total energy consumption of each Customer load during the billing period. The monthly kWh billing energy will be adjusted for losses to Bus A.

PRODUCTION ENERGY RATE: For each Customer load, the production energy rate shall be fixed at the applicable initial value from the Monthly Rate section above for the duration of the service, as is identified in the Terms and Conditions section of this rate schedule, for such Customer load, subject to adjustment for the following minimum rate:

The rate used for billing production energy shall not be less than 110% of the incremental production cost. If the District's power supplier determines that the current production energy rate is below 110% of the current incremental production cost, then the production energy rate shall be raised to 110% of the incremental production cost for billing production energy effective at the start of the next billing period.

The District's power supplier shall calculate its incremental production cost for the purposes of determining such minimum rate on an as-needed basis but will limit any increase to the production energy rate to a maximum of two (2) times during any calendar year.

If the production energy rate is adjusted to the calculated minimum rate, it may be reduced at the time of a subsequent lower minimum rate calculation, however in no event shall the production energy rate be adjusted to less than the initial production energy rate.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. The demand charges may be adjusted by increasing the measured demand one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%).

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of the lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published herein shall be increased by the lease payment percentage chosen by the municipality.

PERENNIAL PUBLIC POWER DISTRICT

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ECONOMIC DEVELOPMENT RIDER

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

TERMS OF PAYMENT: Bills are payable upon receipt and become delinquent if not paid by the due date shown on the bill. A penalty at the rate of \$10.00 or five percent (5%) of the unpaid bill amount, whichever is greater, may be applied to all delinquent accounts after the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.
2. Extensions made for service under this schedule are subject to the provisions of Service Rule #1.
3. The Customer may take service under this rate schedule for a maximum of 60 consecutive months. The Customer shall commence taking service under this rate schedule as follows:
 - a. In the billing period immediately following the billing period in which the Customer load first meets the minimum 1,000 kW size and monthly load factor requirements stated in the Monthly Rate section above, or,
 - b. At the date specified in the service agreement that is chosen by the District and Customer, and agreed to by the District's wholesale power supplier, that is no later than 24 months after the effective date of the service agreement. If at such specified date the Customer load does not meet the minimum 1,000 kW size and monthly load factor requirements stated above, then service under this rate schedule shall not commence until such minimum requirements are met.

If the Customer does not commence service under this rate schedule within 24 months of the effective date of the service agreement, the 60-month maximum eligibility period for this rate shall be reduced by one month for each additional month delay in commencing service under this rate schedule. In the event of such a delay, when service under this rate schedule does commence, the District's power supplier shall determine its then current incremental production cost and the production energy rate shall be the greater of the initial production energy rate specified in this rate schedule, or 110% of the calculated incremental production cost.

4. During the period that the Customer is taking service under this rate schedule, if the monthly peak load and/or monthly load factor of the Customer load drops below the minimum requirements stated

above in this rate schedule for two (2) consecutive billing periods, then the Customer's load will be billed under the standard Primary and High Voltage rate schedule. Subsequently, if during any remaining portion of the original 60-month (or shorter) eligibility period the monthly peak load and monthly load factor of the Customer load exceeds the minimum requirements stated above, the District may allow the Customer to resume service under this rate schedule for the applicable Customer load for the remaining portion of the original eligibility period.

Approved by Board of Directors: December 20, 2022

Effective: February 1, 2023

Replaces Schedule Issued: April 12, 2022

Adopted By: Resolution No. 5-2022

Approved By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 1

POLE ATTACHMENT RATE SCHEDULE

AVAILABILITY: Within the area served by the District.

APPLICABLE: To other utilities and entities which may occupy public or District right-of-way and who attach cable TV, telecommunication, or other communication cables or facilities on District owned or leased poles. The attaching entity must enter into an applicable Pole Attachment Agreement with the District before attachments are made to poles.

CHARACTER OF SERVICE: Attachments are made in compliance with the National Electric Safety Code (NESC), the National Electric Code (NEC), and the District's rules and practices for attachments.

RATE:

Communications and Electric Facilities Attachments: \$10.00 per pole per year

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the rate provided herein may be increased by the amount of such tax or in lieu of tax increases.

TERMS AND CONDITIONS:

1. Attachments to District owned and leased poles will be in accordance with the terms and conditions contained in a written pole attachment agreement entered into with the District.
2. The District retains and reserves the right, power and authority to modify, revise, amend, replace, repeal or cancel this rate schedule, at any time and in whole or in part, by resolution adopted by the District's Board of Directors.

Approved by Board of Directors: December 16, 2014

Effective: January 1, 2015

Adopted By: Resolution No. 9 – 2014 Approved By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 1

IDLE SERVICE

AVAILABILITY: To all Customers of the District, except for large power Customers, who have a requested that their idle service (as defined by District policy) not be removed.

MONTHLY RATE:

Single-phase Service (Rate Code Idle1)	\$	10.00
Three-phase Service (Rate Code Idle3)	\$	20.00

BILLING PERIOD: The billing period, defined as the interval of time from the end of one billing date to the next billing date, will be approximately 30 days.

REMOVAL OF SERVICE: At its discretion and as time permits, the District may remove any service where the Customer fails to pay the idle service charge by the due date. Reconstruction of an idle service at the same or similar location shall be subject to the District's line extension policy that is in effect at the time of the request.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease or franchise payments from the District, the rates published shall be increased by the lease/franchise payment percentage chosen by the municipality.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

TERMS OF PAYMENT: Bills are payable upon receipt and delinquent if not paid by the District's specified due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.

Approved by Board of Directors: June 18, 2019

Effective: January 1, 2020

By: _____

PERENNIAL PUBLIC POWER DISTRICT

Sheet No. 1 of 1

PRODUCTION COST ADJUSTMENT (PCA) SCHEDULE

APPLICABLE: This PCA Schedule is applicable to sales of power and energy under a Retail Service Rate Schedule, where such Retail Service Rate Schedule provides for an adjustment to the energy sales for the PCA.

PURPOSE: The purpose of the PCA is to provide the District the ability to pass on the credits or charges assessed by Nebraska Public Power District for wholesale power purchases, if it becomes necessary to more closely track the cost associated with (1) the purchase of fuel for energy production, (2) the direct purchase of energy from other suppliers, and (3) other energy related costs.

APPLICATION OF PCA: When a rate schedule provides for a "Production Cost Adjustment," and the District has authorized the pass through of PCA credits or charges assessed by Nebraska Public Power District, the adjustment to the Customer's bill shall be as follows:

MONTHLY RATE:

Energy Charge, per kilowatt-hour: (\$0.002450)

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered may be increased by the amount of such tax.

Adopted by Board of Directors: December 20, 2022

Effective: January 1, 2023

Adopted By: Resolution No. 8 - 2022

Approved By: _____

RATE SUMMARY

Farm and Rural Residential					
		Energy Charge			
Rate Code	Monthly Billing Period	Facilities Charge Per Month	Purchased Power (\$/kWh)	Distribution Delivery (\$/kWh)	
Single-Phase (RC01)	Summer	\$29.00	\$0.0690	\$0.0300	
	Winter	\$29.00	\$0.0515	\$0.0300	
Three-Phase (RC03)	Summer	\$45.00	\$0.0690	\$0.0300	
	Winter	\$45.00	\$0.0515	\$0.0300	
Farm and Rural Residential – All Electric					
		Energy Charge			
Rate Code	Monthly Billing Period	Facilities Charge Per Month	Purchased Power (\$/kWh)	Distribution Delivery (\$/kWh)	
Single-Phase (RC04)	Summer	\$29.00	\$0.0695	\$0.0210	
	Winter	\$29.00	\$0.0510	\$0.0210	
Three-Phase (RC05)	Summer	\$45.00	\$0.0695	\$0.0210	
	Winter	\$45.00	\$0.0510	\$0.0210	
Crop Drying					
		kVA Charge			
Rate Code		Facilities Charge Per Year	Purchased Power (\$/kVA)	Distribution Delivery (\$/kVA)	Energy Charge (\$/kWh)
Drying Service (RC07)		\$265.00	\$13.20	\$23.80	\$0.0265
Irrigation					
		Demand Charge			
Rate Code		Facilities Charge Per Billing	Distribution Delivery (\$/kVA)	Purchased Power (\$/kW)	Energy Charge (\$/kWh)
Anytime Ctrl (RC15)		\$80.00	\$2.00	\$2.25	\$0.0755
3 Day Control (RC16)		\$80.00	\$2.00	\$6.60	\$0.0755
1 Day Control		\$80.00	\$2.00	\$13.05	\$0.0755

(RC 14)					
No Control (RC 13)		\$80.00	\$2.00	\$17.25	\$0.0755
Wheels-Only (RC 17)		\$80.00	\$2.00	\$15.00	\$0.0755
Re-Use Pump (RC 18)		\$80.00	\$2.00	\$7.55	\$0.0755
Rural General Service					
			Energy Charge		
Rate Code	Monthly Billing Period	Facilities Charge Per Month	Purchased Power (\$/kWh)	Distribution Delivery (\$/kWh)	
Single-Phase (RC50)	Summer	\$29.00	\$0.0595	\$0.0335	
	Winter	\$29.00	\$0.0515	\$0.0335	
Three-Phase (RC52)	Summer	\$45.00	\$0.0595	\$0.0335	
	Winter	\$45.00	\$0.0515	\$0.0335	
Large Power					
			Demand Charge		
Rate Code		Facilities Charge Per Month	Purchased Power (\$/kW)	Distribution Delivery (\$/kW)	Energy Charge (\$/kWh)
150 -749 kVA (RC75)	Summer	\$42.50	\$12.75	\$5.80	\$0.0325
	Winter	\$42.50	\$9.95	\$5.80	\$0.0285
750 kVA & Up (RC76)	Summer	\$138.00	\$12.75	\$5.80	\$0.0325
	Winter	\$138.00	\$9.95	\$5.80	\$0.0285
Industrial Power Service – Interruptible					
			Minimum Demand Charge		
(RC 74)	Facilities Charge Per Month	On-Peak Demand Chg. Per Month (\$/kW)	Purchased Power (\$/kW)	Distribution Delivery (\$/kW)	Energy Charge (\$/kWh)
Summer	\$134.00	\$13.71	\$4.18	\$4.18	\$0.0300
Winter	\$134.00	\$12.82	\$1.83	\$1.83	\$0.0267
Primary and High Voltage Service					
			Demand Charge		
Rate Code			Purchased Power (\$/kW)	Distribution Delivery (\$/kW)	Energy Charge (\$/kWh)
Primary/HV (RC75)	Summer		\$14.00	\$3.25	\$0.0300
	Winter		\$13.00	\$3.25	\$0.0267

Urban Residential					
			Energy Charge		
Rate Code	Monthly Billing Period	Facilities Charge Per Month	Purchased Power (\$/kWh)	Distribution Delivery (\$/kWh)	
Single-Phase (RC20)	Summer	\$22.75	\$0.0580	\$0.0165	
	Winter	\$22.75	\$0.0565	\$0.0165	
Three-Phase (RC23)	Summer	\$38.00	\$0.0578	\$0.0142	
	Winter	\$38.00	\$0.0568	\$0.0142	
Urban General and Public Service					
			Energy Charge		
Rate Code	Monthly Billing Period	Facilities Charge Per Month	Purchased Power (\$/kWh)	Distribution Delivery (\$/kWh)	
General Serv. Single-Phase (RC25)	Summer	\$23.00	\$0.0578	\$0.0337	
	Winter	\$23.00	\$0.0563	\$0.0337	
General Serv. Three-Phase (RC25)	Summer	\$38.00	\$0.0578	\$0.0337	
	Winter	\$38.00	\$0.0563	\$0.0337	
General Muni. Single-Phase (RC45)	Summer	\$23.00	\$0.0578	\$0.0337	
	Winter	\$23.00	\$0.0563	\$0.0337	
General Muni. Three-Phase (RC45)	Summer	\$38.00	\$0.0578	\$0.0337	
	Winter	\$38.00	\$0.0563	\$0.0337	
Muni. Pumping Single-Phase (RC48)	Summer	\$22.50	\$0.0693	\$0.0347	
	Winter	\$22.50	\$0.0838	\$0.0347	
Muni. Pumping Three-Phase (RC48)	Summer	\$37.75	\$0.0693	\$0.0347	
	Winter	\$37.75	\$0.0838	\$0.0347	
			1st 200 kWh/kW	All Other kWh	
General Dem. Single-Phase (RC24)	Summer	\$40.00	\$0.0945	\$0.0840	
	Winter	\$40.00	\$0.0850	\$0.0760	

General Dem. Three-Phase (RC24)	Summer	\$52.00	\$0.0945	\$0.0840	
	Winter	\$52.00	\$0.0850	\$0.0760	
General Dem. Municipal Single-Phase (RC57)	Summer	\$36.00	\$0.0855	\$0.0765	
	Winter	\$36.00	\$0.0755	\$0.0700	
General Dem. Municipal Three-Phase (RC57)	Summer	\$46.50	\$0.0855	\$0.0765	
	Winter	\$46.50	\$0.0755	\$0.0700	
General Serv. w/Heating Single-Phase (RC58)	Summer	\$23.25	\$0.0945	\$0.0840	
	Winter	\$23.25	\$0.0850	\$0.0760	
General Serv. w/Heating Three-Phase (RC58)	Summer	\$23.25	\$0.0945	\$0.0840	
	Winter	\$23.25	\$0.0850	\$0.0760	
Street and Security Lighting					
			Rate Type	Rate Per Lamp	
Municipal Street Lighting (RC 64)					
50 Watt LED			19	\$6.70	
110 Watt LED			21	\$11.40	
Rural Unmetered Security Lighting (RC 61)					
175 Watt MV			5	\$4.47	
250 Watt MV			6	\$7.37	
100 Watt HPS			7	\$3.33	
250 Watt HPS			8	\$7.37	
400 Watt HPS			9	\$13.19	
50 Watt LED			15	\$2.36	
60 Watt LED			16	\$3.59	
110 Watt LED			18	\$5.40	
Large Power Service Over 10,000 kVA – Schedule LP-3					
Rate Code	Billing Period	Customer Charge	Purchased Power Demand (\$/kW)	On-Peak Energy (\$/kWh)	Off-Peak Energy (\$/kWh)
	Oct - May	\$390.00	\$19.15	\$0.0314	\$0.0224

Large Power-3 (RC 75)	Jun - Jul	\$390.00	\$20.04	\$0.0342	\$0.0262
	Aug - Sep	\$390.00	\$5.01	\$0.0342	\$0.0262
Small Renewable Generation – Schedule AC-1					
		Monetary Credits (\$/kWh)			
Rate Schedule	Billing Period	Wind	Photo-Voltaic	Baseload	
AC-1	Summer	\$0.04223	\$0.04928	\$0.03881	
	Winter	\$0.03728	\$0.04814	\$0.04082	
Economic Development Rider					
	Demand		Energy		
Customer Charge	Transmission (\$/kW)	Ancillary Services (\$/kW)	Agmt. Prior to 2/1/19 (\$/kWh)	Agmt. After to 2/1/22 (\$/kWh)	Ancillary Services (\$/kWh)
\$500.00	Line - \$3.88 Sub - \$0.52	\$0.17	\$0.027	\$0.02636	\$0.00028
Pole Attachment					
Attachment Per Pole Per Year					
\$10.00					
Idle Service					
Rate Code	Monthly Rate Per Service				
Idle 1	\$10.00				
Idle 2	\$20.00				
Production Cost Adjustment					
Energy (\$/kWh)					
(\$0.003812)					

SECTION C – SUMMARY OF SERVICE FEES & RATES

ELECTRIC SERVICE RULES - FEE SCHEDULE

RULE	DESCRIPTION		FEE
2.2	Meter Deposit	Residential	\$250 or letter of credit from previous utility
		Commercial and Industrial	\$250, or surety bond, or irrevocable letter of credit
2.3	Tampering Charge	Meter	\$500
		Load Control Switch	\$50 per horsepower, plus cost of damages
3.4	Meter Test		\$30
3.11	Late Payment		\$10 or 5% of unpaid balance, whichever is greater
3.15	Trip Fee		\$60
3.15	Reconnect Fee		\$60
3.15	After-Hours Fee		\$200
3.16	Finance Charge	On Unpaid Bills With Written Agreement (Appl.)	1.33% per month
		On Unpaid Bills Under \$2,000 Without Written Agreement	.5% per month
3.17	Insufficient Funds Charge		\$30
4.4	Allowable Investment Limit	Rural Residential	\$4,700
		Town Residential	\$2,300
		Rural General, Commercial	\$3,100
		Town General, Commercial	\$2,600
		Irrigation	\$38 per billable horsepower
		Large Power, Industrial, High Voltage	\$3.95/kW for 36 months
4.11	Temporary Electric Service	Without Line Extension	\$500
		With Line Extension	Estimated cost, plus 10% on cost of materials, less cost of metering and transformers

ELECTRIC SERVICE RULES - FEE SCHEDULE

RULE	DESCRIPTION		FEE
4.12	Transmission Easements		Depends on Size of Tract (Anchors Over 35' - \$100/ft)
4.17	Service Call		\$165
4.17	Fees Charged for Service Calls, House Moves, and When Working on Customer's Equipment	Labor - Regular Hours	\$80/hr
		Labor - Overtime Hours	\$105/hr
		Labor - Holiday O.T. Hours	\$150/hr
		Equipment - Dump Truck	\$6.2/mile
		Equipment - Bucket Truck	\$125/hr
		Equipment - Digger Derrick	\$145/hr
		Equipment - Service Truck	\$1.65/mile
		Equipment - Skid-steer Loader	\$25/hr
		Material	Retail book value, plus tax
		Subsistence	Actual Cost
4.17	Fees Charged When Working on Wholesale Municipality (Bradshaw, Fairmont, Shickley, etc.) System	Labor - Regular Hours	\$90/hr
		Labor - Overtime Hours	\$115/hr
		Labor - Holiday O.T. Hours	\$160/hr
		Equipment - Dump Truck	\$6.3/mile
		Equipment - Bucket Truck	\$135/hr
		Equipment - Digger Derrick	\$155/hr
		Equipment - Service Truck	\$1.75/mile
		Equipment - Skid-steer Loader	\$35/hr
		Material	Retail book value, plus tax
		Subsistence	Actual Cost

SECTION D – DEFINITIONS

Allowable Investment Limit (AIL) – Portion of the cost of construction that the District will contribute towards line extensions, new service installations, and service uprates.

Alternating Current (A.C.) – The characteristic of electricity in which the current flow in a circuit changes direction (180 degrees). Each change is called a cycle. The number of cycles during a given time period is called frequency. The standard frequency in the United States is 60 cycles per second.

Ampere – A measure of how much electricity is moving through a conductor. Amperes equal watts divided by volts.

Applicant – The Customer, Customers, or entity applying for electric service from the District.

Billing Demand – The peak or highest power consumption rate during the billing period, usually measure in kilowatts.

Billing Period – The time between two consecutive monthly scheduled meter readings.

Board of Directors – Six residents from the District's chartered service area that are elected by other residents within the respective director subdivision, to adopt policies, rates, and oversee the operations of the District.

Class of Service – Classification under which the District provides service to Customers pursuant to rate schedules, service rules and policies, considering the nature of and purpose for which serviced is used by the Customer. Also referred to as Customer Classification.

Cogeneration – The generation of electricity and other energy jointly, especially the utilization of the steam left over from electricity generation to produce heat.

Contribution-In-Aid-of-Construction – Payments required by the District from the Applicant or Customer for construction related costs that exceed the District's Allowable Investment Limit, as prescribed in these service rules.

Customer – Any person, partnership, firm, association, corporation, limited liability company, trust, estate, government, or governmental agency taking retail electric service from the District at a specific location.

Customer Charge – Flat charge to a Customer, regardless of the amount of energy used.

Customer Premises – The physical or geographical location where services are delivered and includes the entire contiguous property of the Customer.

Demand – A charge, measured in kilowatts, for electricity based on the maximum amount of a system's electricity a Customer uses.

Direct Buried – Process of burying electrical cable under the ground without any extra kind of covering, sheathing, or piping to protect it.

Direct Current (D.C.) – An electric current which does not change direction or strength over time.

Disconnect Meter – A meter with technology that allows services to be remotely disconnected and reconnected, and not require utility personnel to be sent into the field to turn a service on or off manually.

Disconnection Notice – Notice sent by the District to notify a Customer that if payment or some other service requirement is not made by the date indicated in the notice, the service will be disconnected.

Distributed Generation – Generation of electricity for use on-site, rather than transmitting energy over the electric grid from a large, centralized facility (such as a coal-fired power plant).

Distribution Facilities – All wires, cables, poles, fixtures, and other equipment installed in the District's electric distribution system.

Distribution System – System that typically is 7200 volts or less, and in which services Customers directly.

District – Perennial Public Power District acting through elected board members, agents, representatives, and employees within the scope of their duties and responsibilities.

Easement – An agreement allowing the District to use property belonging to another individual or organization for a specific purpose, such as a building a transmission line.

Electric Service – 60 Hz alternating current supplied by the District to a point of delivery.

Energy Charge – The part of an electric bill based on the amount of electricity used.

Facilities Charge – That portion of the electric bill based upon the costs of making service available to the Customer. It is sometimes referred to as Customer Charge.

Horsepower (hp) – Unit of mechanical power equivalent to .746 kW of electrical power.

Idle Service – Service to a Customer that has been disconnected for any reason for a period longer than one (1) year.

Interconnection – The tie permitting the flow of electricity between the District's electric facilities and the Customer's electric facilities.

Irrevocable Letter of Credit – Assurance of funds issued by a financial institution to guarantee payment of a Customer's electric bills.

Kilovolt (kV) – One thousand volts.

Kilovolt Ampere (kVA) – Unit of apparent electric power equivalent to one kilowatt at 100% power factor.

Kilowatt (kW) – The basic unit of electric Demand, equal to 1,000 watts. A measure of the rate of electricity generation or consumption.

Kilowatt-hour (kWh) – Unit of electrical energy equivalent to the use of one kilowatt for one hour. The basic measure of electric energy generation or use. A 100-watt light bulb burning for 10 hours uses one kilowatt-hour.

Letter of Credit – Document from Applicant's previous electric utility company that provides the District the Applicant's payment history.

Line Extension – Continuation of an existing District distribution line. A line extension may be either single or multi-phase. A line extension may also include changes in an existing line to increase capacity. A line extension includes all poles, primary wiring, transformers, meters, other equipment, right of way acquisition and clearing, engineering, required government studies and permits, trenching and backfilling, and all other items associated with the service to the Applicant.

Non-Metered Electrical Power – Power used by the Customer, but not accurately recorded by the meter.

PCB – Polychlorinated Biphenyl, a synthetic organic compound used as a dielectric and coolant fluid.

Permanent Service – Electric service to buildings or facilities that are permanent in nature.

Point of Delivery – Location where the District's electric facilities are first connected to the electric facilities of the Customer. The location of the Point of Delivery will be determined by the District in accordance with standard practices or as individual circumstances dictate.

Power Factor (PF) – Ratio of kilowatt power to kilovolt ampere power.

Prepayment – A payment required from the Customer in advance of a billing.

Primary – The voltage level of the District's distribution facilities on the supply side of the service transformer. Primary voltages will usually be at 7.2/12.5 KV.

Professional Retail Operations (PRO) Agreement – Agreement between the District and a Municipality that spells out

PURPA – The Public Utility Regulatory Policies Act that was passed in 1978 as part of the Nation Energy Act. It was meant to promote energy conservation (reduce demand) and promote greater use of domestic energy and renewable energy (increase supply).

Qualifying Facility (or QFs) – Small power production facilities within the meaning of PURPA and which meets the criteria defined in Title 18, Code of Federal Regulations, Section 292.201 through 292.207.

Rate – The cost per kilowatt-hour of electricity.

Rate Class – A group of Customers sharing common characteristics who are subject to the same rate schedule.

Rate Schedule – Documents established by the District’s Board of Directors under *Neb. Rev. Stat. § 70-655*, that specify eligibility requirements, terms and conditions of service, and the rates and charges for electrical energy available to Customers in the District’s service area.

Residential Service – A service is classified as residential if it provides electricity to a single domicile and most of the electrical usage is for domestic purposes associated with the domicile.

Right-of-Way – Area along power lines and around facilities to provide access for the District. Rights-of-Way included public areas adjacent to State, County and Township highways, roads, or streets, and to the private area in which the District has valid easement rights. This area shall remain open and is regularly maintained to keep lines and facilities free of trees and brush.

Rules and Regulations – means the District’s Customer Service Policies as adopted and amended from time to time by the Board of Directors.

Secondary – The voltage level of the District’s distribution facilities on the load side of the service transformer. Secondary voltages will usually be 120, 208, 240, 277, or 480 volts.

Service Voltage – The voltage at the Point of Delivery. The Service Voltage is usually measured at the service meter base or entrance switch.

Substation – Electric facility where transmission voltage is reduced to distribution voltage.

Summer Billing Months – June through September.

Surety Bond – Bond issued to the District by an insurance company to guarantee payment of a Customer’s electric bills.

Tampering – Diversion of power or the unauthorized alteration or manipulation of the Districts meter, wires or other appurtenances to prevent them from operating properly.

Temporary Service – Electric service that is temporary in nature, such as is needed in house building, bridge construction, etc.

Transmission Line – The poles, line and conductors used to move bulk electricity from a generating plant to a substation. A Transmission Line is typically 34,500 volts or higher.

Volt – A unit of electric force that measures the pressure of electricity.

Winter Billing Months – October through May.