PERENNIAL PUBLIC POWER DISTRICT

URBAN GENERAL AND PUBLIC SERVICE

AVAILABILITY: To commercial, industrial, and other nonresidential customers within the corporate limits of municipalities served by the District, and where all service is taken through a single meter at one location.

TYPE OF SERVICE: A.C., 60 cycles, single-phase or three-phase at any of the District's standard voltages.

General Service (Rate Code 25): When commercial and nonresidential establishments for lighting, heating, and power purposes where the Customer's peak demand does not exceed 100 kW during any two summer months or 200 kW in any two months of a 12 consecutive month period, the following rates shall apply.

MONTHLY RATE:

	Summer	Winter
Facilities Charge:		
Single-Phase	$ 27.00	$ 27.00
Three-Phase	$ 42.00	$ 42.00
Energy Charge, per kilowatt-hour:		
Purchased Power	6.172¢	6.012¢
Distribution Delivery	2.875¢	2.875¢
Demand Charge, per kilowatt:		
Maximum Demand	$ 0.50	$ 0.50

General Service - Municipal (Rate Code 45): Applicable to miscellaneous municipal services (excluding municipal pumping), school districts, and other non-federal agencies, which are principally tax supported.

MONTHLY RATE:

	Summer	Winter
Facilities Charge:		
Single-Phase	$ 27.00	$ 27.00
Three-Phase	$ 42.00	$ 42.00
Energy Charge, per kilowatt-hour:		
Purchased Power	6.172¢	6.012¢
Distribution Delivery	2.875¢	2.875¢
Demand Charge, per kilowatt:		
Maximum Demand	$ 0.50	$ 0.50

PERENNIAL PUBLIC POWER DISTRICT

URBAN GENERAL AND PUBLIC SERVICE

General Service Demand (Rate Code 24): When commercial and industrial Customer's peak demand exceeds 100 kW or more in any two summer months or 200 kW in any two months of a 12 consecutive month period, the following rates shall apply.

MONTHLY RATE:

	Summer	Winter
Facilities Charge:		
Single-Phase	$ 40.00	$ 40.00
Three-Phase	$ 52.00	$ 52.00
Energy Charge, per kilowatt-hour:		
First 200 kWh per kW of billing demand	9.760¢	8.779¢
All additional kWh	8.676¢	7.849¢
Demand Charge, per kilowatt:		
Maximum Demand	$ 0.50	$ 0.50

General Service Demand - Municipal (Rate Code 57): Applicable to miscellaneous municipal services (excluding municipal pumping), school districts, and other non-federal agencies, which are principally tax supported, and with peak demands of 100 kW or more in any two summer months or 200 kW or more in any two months of a 12 consecutive month period, whose entire requirements are taken through a single meter at one location through one transformation.

MONTHLY RATE:

	Summer	Winter
Facilities Charge:		
Single Phase	$ 38.00	$ 38.00
Three Phase	$ 49.00	$ 49.00
Energy Charge, per kilowatt-hour:		
First 200 kWh per kW of billing demand	9.032¢	8.000¢
All additional kWh	8.056¢	7.341¢
Demand Charge, per kilowatt:		
Maximum Demand	$ 0.50	$ 0.50

PERENNIAL PUBLIC POWER DISTRICT

URBAN GENERAL AND PUBLIC SERVICE

Municipal Pumping Service – Nontaxed (Rate Code 48): When energy is used for municipal pumping purposes, such as for sewer lifts or water pumping, the following rates shall apply.

MONTHLY RATE:

	Summer	Winter
Facilities Charge:		
Single Phase	$ 27.00	$ 27.00
Three Phase	$ 42.00	$ 42.00
Energy Charge, per kilowatt-hour:		
Purchased Power	7.146¢	8.264¢
Distribution Delivery	2.955¢	2.955¢
Demand Charge, per kilowatt:		
Maximum Demand	$ 0.50	$ 0.50

General Service With Commercial Space and/or Water Heating (Rate Code 58): Applicable to any commercial Customer when all of Customer's service at one location is measured by one meter, and when electricity is used for space and/or water heating.

MONTHLY RATE:

	Summer	Winter
Facilities Charge:		
Single Phase	$ 26.50	$ 26.50
Three Phase	$ 37.00	$ 37.00
Energy Charge, per kilowatt-hour:		
First 200 kWh per kW of billing demand	9.862¢	8.870¢
All additional kWh	8.766¢	7.931¢
Demand Charge, per kilowatt:		
Maximum Demand	$ 0.50	$ 0.50

Summer:

The summer rate shall apply to the Customer's use from June 1 through September 30.

Winter:

The winter rate shall apply to the Customer's use from October 1 through May 31.

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the Facilities Charge.

PERENNIAL PUBLIC POWER DISTRICT

URBAN GENERAL AND PUBLIC SERVICE

PRODUCTION COST ADJUSTMENT: If the District's wholesale power rate is increased or decreased by its power suppliers to reflect variations between estimated energy costs and actual energy costs, a Production Cost Adjustment (PCA) may be applied to all sales of energy under this rate schedule. The PCA rate would be that which is set forth in the District's Production Cost Adjustment (PCA) rate schedule.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, shall have their rates adjusted to include the five percent (5%) Gross Revenue Tax.

TAX CLAUSE: In the event of the imposition of any new tax or the increase of any existing tax or payment in lieu thereof by any lawful authority on the transmission production or sale of electricity, the energy charge to be paid for each kilowatt-hour delivered and the demand charge when included in any rate may be increased by the amount of such tax.

LEASE PAYMENT ADJUSTMENT: The basic rates do not include the cost of the lease payments, which may be made on revenue received from Customers served from distribution facilities, leased by the District from a municipality. For municipalities receiving lease payments from the District, the rates published herein shall be increased by the lease payment percentage chosen by the municipality.

TERMS OF PAYMENT: Bills are payable upon receipt and become delinquent if not paid by the due date shown on the bill. A penalty at the rate of $10.00 or five percent (5%) of the unpaid bill amount, which ever is greater, will be applied to all delinquent accounts after the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's Service Rules and Regulations.

2. Extensions made for service under this schedule are subject to the provisions of Service Rule #1.

Approved by Board of Directors: January 1, 2025
Effective: October 1, 2025
Replaces Schedule Issued: August 17, 2021
Adopted By: Resolution No. 3-2025 **Approved By:** _____